

U. S. LAND OFFICE - ~~Jicarilla~~ Tribal

SERIAL NUMBER Jicarilla "C"

LEASE OR PERMIT TO PROSPECT -----

Contract #34

Tract #79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Skelly Oil Company**----- Address **Box 426, Farmington, New Mexico**-----
 Lessor or Tract **Jicarilla "C"**----- Field **Undesignated**----- State **New Mexico**-----
 Well No. **6**----- Sec. **27**----- T. **25N**----- R. **5W**----- Meridian **N.M.P.M.**----- County **Rio Arriba**-----
 Location **1650** ft. **[N.]** of **S.** Line and **1650** ft. **[E.]** of **E.** Line of **Section 27**----- Elevation **6707' BP**-----

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 28, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 23, 1956 Finished drilling January 4, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7022 to 7048
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to -----
No. 2, from ----- to -----
No. 3, from ----- to -----
No. 4, from ----- to -----

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-9/16" 5-3/8"	32.75# 32#	8 rd. 8 rd.	H-40 J-55	250# 735#	Cement guide Dash, fiber & guide		7022# 7044#	Production	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	902'	250	Halliburton		
5-1/2"	734.8'	900	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frased through perforations w/28,350 gals. & 10,000#						
BDP 3500# - Max. TP 4500# - Min. TP 4500# - Inj. Rate 9.3 BPM						

TOOLS USED

Rotary tools were used from 0 feet to 570 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

February 18, 1937 Put to producing Shut in for connection. 19

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,540 MCF/24 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **SITE 2400**

EMPLOYEES

Nichols Drilling Company _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2772'	2772'	Sand & Shale
2772'	2822'	50'	Pictured Cliffs
2822'	4379'	1557'	Lewis
4379'	4434'	55'	Cliff House
4434'	5006'	572'	Manefee
5006'	5153'	147'	Point Lookout
5153'	6130'	977'	Manco
6130'	6300'	170'	Hospah
6300'	6612'	312'	Gallup
6612'	6717'	105'	Sanastee
6717'	6930'	213'	Carlile
6930'	6986'	56'	Greenhorn
6986'	7022'	36'	Graneros
7022'	7336'	314'	Dakota
7336'	7370'	34'	Morrison
TOTAL DEPTH		7370'	
PLUG BACK TOTAL DEPTH		7133'	

