

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL, Unit J
Sec. 27, T25N, R05W

5. Lease Designation and Serial No.

Contract #34

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla C #6

9. API Well No.

30-039-05811

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. has completed the following work on the subject well:

8-18-92. MIRUSU. RIH & set cmt retainer @ 6954'. RU & squeezed Dakota perfs (7022'-7200') with 66 sxs. cement. Spotted 108 sxs cement from 6954' to 6000'. Press. test to 1000#. Holding. Ran CBL, CCL, & GR from 5990'(PBTD)-2600'. Shot 2 squeeze holes at 4301'-5235'. No communication. Perfed 2 holes at 4600'. Circ. Squeezed holes at 5235' with 186 sxs cement. Rev. GIH & did not tag cement. Spotted 145 sxs. cement from 4649'-3359'. Tagged & drilled cement. Spotted 140 sxs cement. Estimated TOC at 4200'. Ran TDT log from 5218'-4200'. Perfed Mesa Verde fm. at 5196'(2 JS), 5010'-5040'(4 JS), 4874'(2 JS), 4756'-4764'(4 JS), 4630'-4650'(4 JS), 4595'(2 JS), 4576'(2 JS), 4543'-4345'(2 JS), 4428'(2 JS), 4383'-4387'(2 JS). Swabbed. Fraced perfs at 5010'-5196' with 66,000 gals gel & 250,000# sand. Acidized perfs at 4383'-4874' with 1,000 gals 15% HCl, 1000# rock salt in 3 stages. Fraced perfs w 72,000 gals gel & 312,000 sand in 2 stages, with 120 ball sealer in between stages. Swabbed. RIH with production equipment. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed TED A. Tipton / DBS

Title Area Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

DEC 18 1992
Date

FARMINGTON RESOURCE AREA

BY 201

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-Farmington(5), UOGCC(3), Jicarilla Tribe(1), TAT, DDU, MLK, MAG NMOC

TRB