

(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Budget Bureau No. 1004-0137  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

Contract #34

INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

UNIT AGREEMENT NAME

LAND OR LEASE NAME

Jicarilla "C"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

NW/4, SE/4, Unit J

Sec. 27, T25N, R5W

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☐

WORK

OVER

☒

DEEP

FN

☐

PLUG

BACK

☐

DIFF

RESER

☒

Other

2. NAME OF OPERATOR

Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FSL & 1650' FEL, Unit J

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE STUDIED

11-23-56

16. DATE T.D. REACHED

1-4-57

17. DATE COMPL. (Ready to prod.)

12-7-92 (MV)

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)\*

6707' DF

19. ELEV. CASINGHEAD

5997'

20. TOTAL DEPTH, MD & TVD

7370'

21. PLUG, BACK T.D., MD & TVD

5990'

22. IF MULTIPLE COMPL.

HOW MANY\*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)\*

TOP - 4383', BOTTOM - 5196'; Mesa Verde

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR, TDT

OIL CON. DIV.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD)  | HOLE SIZE | CEMENTING RECORD                    | AMOUNT PULLED |
|-------------|-----------------|-----------------|-----------|-------------------------------------|---------------|
| 10-3/4"     | 32.3#           | 302'            |           | 250 sxs                             | Circ.         |
| 5-1/2"      | 17.0#           | 7348'           | 8-3/4"    | 500 sxs. TOC @ 5125' (Temp. Survey) |               |
|             |                 | DV Tool @ 3732' |           | 300 sxs. TOC=2288' (w/ 25% excess)  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| ---  | ---      | ---         | ---           | ---         | 2-3/8" | 4962'          | ---             |

31. PERFORATION RECORD (Interval, size and number)

MV: 5196'(2 JS), 5010'-5040'(4 JS), 4874'(2 JS),  
4756'-4764'(4 JS), 4630'-4650'(4 JS), 4595'(2 JS),  
4576'(2 JS), 4543'-4545'(2 JS), 4428'(2 JS),  
4383'-4387'(2 JS); 0.45" Holes  
ABANDON DAKOTA FM. 7022'-7200'; Sqz. 35 sxs in perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)       | AMOUNT AND KIND OF MATERIAL USED       |
|---------------------------|----------------------------------------|
| 4301', 4600', 5235'(2 JS) | Sqz. 186 sxs. cmt @ 5235'.             |
| 5010'-5196'               | Frac w/ 66,000 gls gel, 250,000# sand. |
| 4383'-4874'               | Acid w/ 1,000 gls 15% HCl, 1,000# salt |
| 4383'-4874'               | Frac w/ 72,000 gls gel, 312,000# sand. |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 12-07-92              |                 | Pumping 1.25"                                                        |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 12-07-92              |                 |                                                                      | →                       |          |            |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       | 1200            | →                                                                    | 7                       | 150      | 25         |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mark Kramer

35. LIST OF ATTACHMENTS

Sundry

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED TED A. TIPTON / DBS

TITLE Area Manager

DEC 18 1992

DATE 12/14/92

FARMINGTON RESOURCE AREA

NMOC

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); |     |        |                              | 38. GEOLOGIC MARKERS                                |                                           |                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|------------------------------|-----------------------------------------------------|-------------------------------------------|----------------------------|
| FORMATION                                                                                                                                                                                                                                        | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.  | NAME                                                | MEAS. DEPTH                               | TOP<br>TRUE<br>VERT. DEPTH |
|                                                                                                                                                                                                                                                  |     |        | NO DST'S OR CORES WERE TAKEN | Pictured Cliffs<br>Lewis<br>Cliff House             | 2772'<br>2822'<br>4379'                   |                            |
|                                                                                                                                                                                                                                                  |     |        |                              | Menefee<br>Gallup<br>Graneros<br>Dakota<br>Morrison | 4434'<br>6300'<br>6986'<br>7022'<br>7336' |                            |