

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration & Production Inc.		Well API No. 30-039-05811
Address 3300 N. Butler, Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "C"	Well No. 6	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. Contract #34
Location Unit Letter J : 1650' Feet From The South Line and 1650' Feet From The East Line Section 27 Township 25N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499-4289	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Texaco E. & P. Inc.	Address (Give address to which approved copy of this form is to be sent) 3300 N. Butler, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27
	Twp. 25N	Rge. 5W
	Is gas actually connected? Yes	When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X				X
Date Spudded 11-23-56	Date Compl. Ready to Prod. 12-07-92		Total Depth 7370'		P.B.T.D. 5990'			
Elevations (DF, RKB, RT, GR, etc.) 6707' DF	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4383'		Tubing Depth 4962'			
Perforations 4383'-87', 4428', 4543'-45', 4576', 4595', 4630-50', 4756'-64', 4874', 5010'-40', 5196'.					Depth Casing Shoe ---			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	10-3/4"		302'		250 sks.			
	5-1/2"		7348'		1st Stage 500 sks.			
			DV Tool @ 3732'		2nd Stage 300 sks.			
	2-3/8" Tbg.		4962'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for full 24-hour.)			
Date First New Oil Run To Tank ---	Date of Test ---	Producing Method (Flow, pump, gas lift, etc.) DEC 28 1992	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 28 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV

GAS WELL

Actual Prod. Test - MCF/D 150	Length of Test 24 hrs.	Bbls. Condensate/MMCF 7 BBLs.	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 500#	Casing Pressure (Shut-in) 1200#	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Tea A. Tipton** Area Manager
Printed Name
Date **12-16-92** Telephone No. **(505)325-4397**

OIL CONSERVATION DIVISION

Date Approved **DEC 28 1992**

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
- NMOGCD (5)

20-039-05811

F. loc. 1650/S; 1650/E Elev. 6707 DF Spd 11-23-56 Comp. 1-4-57 ID 7370 PB 7133
 Casin S 10-3/4 @ 302 w 250 Sx. Int. @ W. Sx. Pr. 5 1/2 @ 7348 w 500 Sx. T. 2-7/8 @ 6993 7180
 Csg. feet 7022-48, 7184-7200 Prod. Strm. SWF Perfs. 117

IP 1569 MCF/D After Hrs SIPP 2400 PSI After Days GOR Grav Ist Del. 12-29-57

TOPS	NIID	X	Weil Log	X	TEST DATA						
Kirtland	C-103	✓ XX	Plat	XX	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland	C-104	✓ ✓ ✓	Electric Log	X	11/11/82	982	7	133	351	6	
Pictured Cliffs			C-122		10/11/82	670	12	152	335	10	
Cliff House	Ditr	12-13-82	Dfa		1/8/82	677	20	97	271	18	
Menefee	Ditr		Dac		6-2-88	772	9	121	369	8	
Point Lookout											
Mancos											
Gallup											
Sanostee											
Greenhorn											
Graneros											
Dakota											
Morrison											
Entrada											

R 94-57
 Zone 4 BRAND 12-7-92
 Texaco, Inc.
 Shelly & Co.

Basin Dak. Co. RA s 27 T 25N R 5W U J Ope Texaco E & P, Inc. Jicarilla C No. 6

TEST			DATA			
Schd.	PC	Q	PW	PD	D	Ref. No.
	2412	912	314	1206	744	
10/11/82	1247	906	290	405	752	
10/11/82	1891	681	513	740	571	
6/22/82	1847	625	562	724	542	
7/2/82	1662	577	602	851	577	
7/2/82	1675	532	511	721	521	
10/1/82	157	480	155	110	800	
1/1/82	157	500	110	100	700	
1/1/82	157	500	110	100	700	
10/1/82	1034	1235	525	651	1235	
11/10/82	967	29	500	484	29	
11/1/82	871	39	541	487	415	
11/1/82	812	25	513	466	36	

Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec.
 Lso. Jicarilla "C" No. 6