

(SUBMIT IN TRIPLICATE)

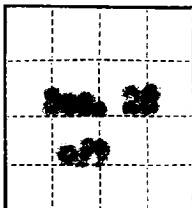
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency .....

.....Navajo Tribal.....

Allottee .....Navajo #0.....

Lease No. ....Contract #31.....  
Tract #79



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....November 30....., 1954  
Navajo #0  
 Well No. 9 is located 1450 ft. from S line and 1450 ft. from W line of sec. 28  
SW 1/4 Section 28 ..... 28N ..... 3W ..... 100M .....  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Undesignated ..... Eliz Arriba ..... New Mexico .....  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill well No. 9 to approximately 3000' to test the Mesa Verde formation. Our casing program is as follows:

300' of 10-3/4" casing - cemented with 200 lbs. reg. cement - circulated.  
 3000' of 5-1/2" casing - cemented with 300 lbs. reg. cement.

The designated drilling unit is the SW 1/4 of Section 28-23N-3W.



I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be commenced.

Company Shelly Oil Company

Address Box 426

Farmington, New Mexico

By .....

Title District Foreman



NEW MEXICO  
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date November 20, 1956

Operator SKELLY OIL COMPANY Lease JICARILLA "C"

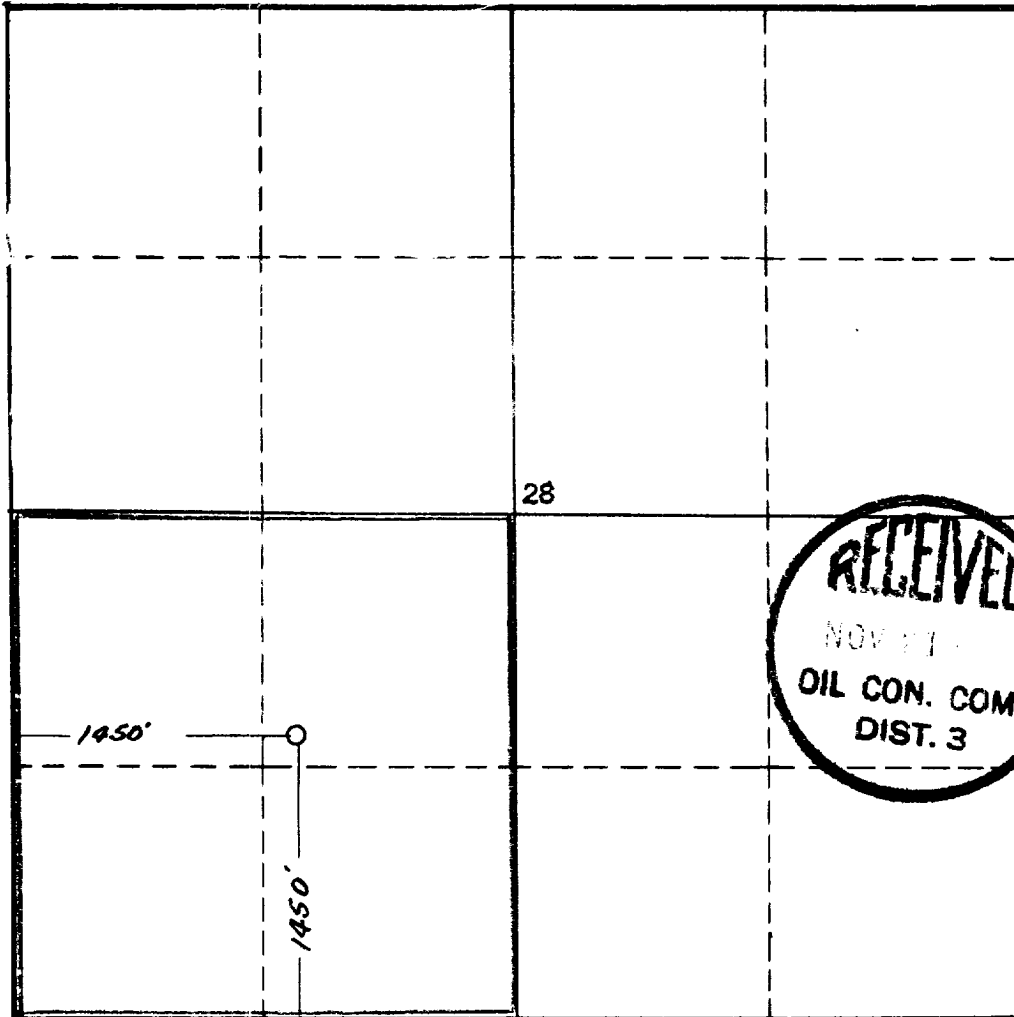
Well No. 9 Section 28 Township 25 NORTH Range 5 WEST, NMPM

Located 1450 Feet From the SOUTH Line, 1450 Feet From the WEST Line,

RIO ARriba County, New Mexico. G. L. Elevation \_\_\_\_\_

Name of Producing Formation San Juan Pool Undesignated Dedicated Acreage 160

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.



SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes No.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes \_\_\_\_\_ No \_\_\_\_\_.

Name \_\_\_\_\_  
Position District Engineer  
Representing Skelly Oil Company  
Address Box 126, Tucuman, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 17 NOVEMBER 1956  
James P. Leese  
Registered Professional Engineer and/or  
Land Surveyor James P. Leese  
N. Mex. Reg. No. 1463



OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE SEPT. 22, 1958

Re: Operator SUNBELT OIL COMPANY  
Lease JICARILLA-C  
Well # 9 Unit Letter K S 28 T 25  
R 5, POOL SOUTH BLANCO P.G.

☒ CURTAILMENT NOTICE

Re: Shut-In Notice No. RELIST. SCHEDULE Dated JULY 31, 1958

The production for the above well for the month of AUGUST as reflected by C-1111's shows the curtailment volume to be 326 MCF as of the end of AUGUST. Since your SEPT. allowable is in excess of the curtailment volume, you are hereby authorized to produce 7874 MCF during the month of SEPT., but in no event shall the well's production exceed that amount.

☐ CANCELLATION OF SHUT-IN NOTICE

No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows that the curtailment volume shown on the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION  
A.L. PORTER Jr., Director

by *[Signature]*



OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE OCT. 21. 1958

Re: Operator SKELLY OIL CO.  
Lease JIC "C"  
Well # 9 Unit Letter K S 28 T 25  
R 5, POOL SOUTH BLANCO P.C.

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_  
as reflected by \_\_\_\_\_ shows the curtailment volume to be \_\_\_\_\_  
MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_ allowable is in  
excess of the curtailment volume, you are hereby authorized to produce \_\_\_\_\_  
MCF during the month of \_\_\_\_\_, but in no event shall the well's production  
exceed that amount.

☒ CANCELLATION OF <sup>CURTAILMENT</sup> ~~SHUT-IN~~ NOTICE

No. None Dated SEPT. 22, 1958

The production for the above well for the month of SEPT.  
as reflected by C-111's shows that the curtailment volume shown on the Shut-  
In Notice has been made up.

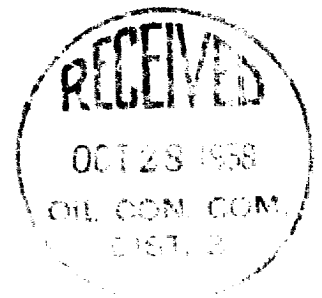
You are hereby authorized to resume production of the above  
referenced well.

OIL CONSERVATION COMMISSION

A.L. PORTER Jr. Director

by \_\_\_\_\_  
PROBATION SECTION

ga



well file  
H. C. H. Hook

AK

NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC, NEW MEXICO

XXXXXXXXXX

120 East Chaco  
January 21, 1957

Mr. Warren Mankin  
Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Re: Application of Skelly Oil  
Company for Administrative  
Approval to Dually Complete  
Jicarilla "C" Well #9, SW $\frac{1}{4}$   
Section 28-25N-5W

Dear Mr. Mankin:

On January 8, 1957 Skelly Oil Company in Tulsa Oklahoma filed with us an application for Administrative Approval of the above well. It is our understanding that this well is a gas-gas dual completion between the Pictured Cliffs formation and the zone in the Lewis Shale which we are now referring to as the Chacra Formation. The equipment planned for this well meets the requirements for dual completions in the San Juan Basin. I am therefore recommending that their application be approved.

Copies of packer tests will be submitted to you as soon as they have been conducted.

Yours very truly

Emery C. Arnold  
Supervisor, District #3

ECA:ks

cc: Skelly Oil Co.  
Tulsa, Oklahoma

Skelly Oil Co.  
Farmington, N.M.



ANTHROPOLOGICAL COMMISSION  
NEW MEXICO  
NEW MEXICO

XXXXXXXXXX  
1900-1901  
1902-1903

THE ANTHROPOLOGICAL COMMISSION  
NEW MEXICO  
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