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LAND OFFICE			
[RANSPORTER	016		
	GAS		
CPERATUR			
PROBATION OFFICE			
Operator			

	SANTA FE FILE U.S.G.S. LAND OFFICE IMANSPORTER GAS	REQUEST	CONSERVATION COMMISSION F FOR ALLOWABLE AND PANISPORT CIL AND NATURAL	Form C-104 Superseder Old C-104 and C-11 Effective 1-1-65 GAS		
1.	CPERATUR PROBATION OFFICE	_	*			
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)					
	4601 DTC Blvd., Denver, CO 80237					
	Resor : Tor filing (Aeck proper bus) New Wes					
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND	LEASE Well No. Fool Name, Including I	Formation (DJIAI) Kind of Len			
	Jicarilla C 9 Otero Chacra/So BlancoPC State, Federal or Fee Ind. Contr.3					
	j.	450 Feet From The South Li	•	The West		
	Line of Section 28 To	wnship 25N Range	5W , NMFM,	RIO ARRIBA County		
III.	Nome of Authorized Transporter of Ott		Andress (Give address to which appro			
Permian Corporatio		singhead Gas Country Gris X	unead Gas cr Diy G is x; Altress Give address to which approved			
	F1 Paso Nat. Gas	Unit Sec. Twp. Fige.	P.O. Box 990, Farmington, NM 87499			
	give location of tinks.	K 28 25N 5W	Yes			
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on = (X) Gir Well Girs Well	Hew Weil Workever Deepen	Plug Back Same Resty. Diff. Resty.		
	Ente Spudded	Date Compl. Ready to Frod.	Fotal Depth	P.B.T.D.		
	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, ANI	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ellowable. WELL					
İ	OH, WELL Date First New Ott Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Press its	Choke Size		
_	Actual Prod. During Test	Ott-Bbis.	Water - Bbis.	Gde - MCF		
	GAS WELL		Process of the second s			
	Actual Prod. 1001-NOF (D)	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing kiethes (pic-t, back pr.)	Tubing Freesure (Shut-in)	Gasing Pressure (Shut-in)	Choke Size		
V1.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	ATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given		APPROVED JAN 3 1985			
1	above is true and complets to the	th and that the information given best of my knowledge and belief.	BY	k). Jany		
	,		TITLE SUPERVISOR DISTRICT # 3			
-	(Signalwe)		This form is to be flied in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.			
-	District Manager/Farmington		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
-	(Title) 1/28/85 ((liute)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 mus	t be filed for each pool in multiply		

