## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 8-19-59 POOL Dakota and Gallup  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of	COMPANY	Continental	Oil Company (Addr		, Duran	go, Colora	do	
DATE WORK PERFORMED 8-19-59 POOL Dakota and Gallup  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of    Remedial Work   Remedial Work	LEASE J	ica <b>rilla-A</b> p <b>ache</b>	WELL NO. 28.	-1 UNIT J	S 28	T 25N	R	LW
Remedial Work   Plugging							IP	
Detailed account of work done, nature and quantity of materials used and results obtaine  Spudded: 10:00 AM 8-19-59 Contractor: Aspen Drilling Company  Drilled 13 3/4" hole to 221'. Ran 7 jts. 10 3/4" easing. Landed 221' RB. Cemented with 200 sacks regular.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thog. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Poll Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3  District Superintendent  Total Company I hereby certify that the information given above is true and complete to the best of my knowledging and some polyston Hall Datrict Superintendent	This is a R	eport of: (Check	appropriate bl	ock)	Results	of Test of (	Casing	Shut-off
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Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position District Superintendent	Original We	ell Data:		******	<del></del>	Compl D	ate	<del></del>
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Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  ORIGINAL SIGNED BY:  Name DURTON HALL  Position District Superintendent	Oil Product	tion, bbls. per da	у					
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Name Original Signed Emery C. Arnold  Title Supervisor Dist. #3  above is true and complete to the best of my knowledge ORIGINAL SIGNED BY:  Name BURTON HALL  Position District Superintendent					,		<del> </del>	
Title Supervisor Dist. #3 Position District Superintendent	OIL CO	ONSERVATION CO	MMISSION	above is tru	e and co	mplete to th	_	
Title Supervisor Dist. #3 Position District Superintendent	Name Origin	nal Signed Emery	C. Arnold			IED BY:		
	Title	Supervisor Dist. #	3		******	Superinte	ndent	
	Date			•				

NMOCC/(3), CHG, JBH



OIL GONSERVATION COMMISSION AZTEC DISTRICT OFFICE
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BUTION
PURITISHED
Tenant 1
Sugar Sugar
Programme and
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