

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado, September 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company, Jicarilla 28, Well No. 1, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

J

Sec. 28

T. 25N

R. 4W

NMPM,

Undesignated

Pool

Unit Letter

Rio Arriba

County. Date Spudded 8-19-59

Date Drilling Completed 9-20-59

Please indicate location:

Elevation 6938-28 Total Depth 7650 PBD 7628

Top Oil/Gas Pay 7598 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7617, 7610, 7606, 7602, 7598

Open Hole _____ Depth _____ Casing Shoe 7648 Depth _____ Tubing 7438

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 48 hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 0 bbls water in 8 hrs, 0 min. Choke Size 32/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,000# sand, 3,000# Adomite, 25,200 gal. oil

Casing Press. 300 Tubing Press. 100 Date first new oil run to tanks 9-26-59

Oil Transporter McWood Corp.

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>221</u>	<u>200</u>
<u>7"</u>	<u>7650</u>	<u>900</u>
<u>2 3/8</u>	<u>7438</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ SEP 30 1959, 19_____

Continental Oil Company

(Company or Operator)

Original Signed By:

By: H. D. HALEY

(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arroyo

By: _____

Supervisor Dist. # 3

Title _____

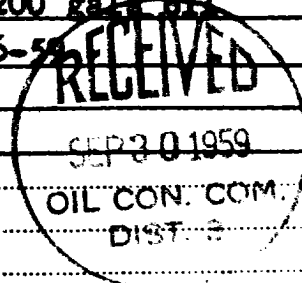
Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

NMccc(4) HDH



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <i>L</i>		
DISTRIBUTION		
	NO.	
	SUPERVISOR	
Operator	<i>L</i>	
Trains	<i>L</i>	
Power Line	<i>L</i>	
State Land Office		
U. S. G. S.		
Transporter		
File	<i>L</i>	<input checked="" type="checkbox"/>