

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado, July 11, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company, Jicarilla 28, Well No. 1, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J

Sec. 28

T. 25N

R. 4W

NMPM Undesignated (Dakota)

Pool

Rio Arriba

County. Date Spudded 8-19-59

Date Drilling Completed 9-20-59

Please indicate location:

Elevation 6938' RB

Total Depth 7650'

PBTD 7628'

Top Oil/Gas Pay 7598'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7598, 7602 - 06-10-17 & 7396 to 7450

Open Hole

Depth

Depth

Casing Shoe 7648

Tubing 7380

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 1" Choke

GAS WELL TEST - (Gas - Oil Ratio Report, Form C-116, for February, 1960)

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

Sax

103/4	221	200
7	7650	900
2 3/8	7380	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 98,000# sand, 7500# ADOMITE, 70,200 gal. oil

Casing Tubing

Date first new

Press. 400

Press. 50

oil run to tanks

7-11-60

Oil Transporter

McWood Corporation

Gas Transporter

Remarks: Refer to Forms C-104 dated 9-29-59 & 11-25-59 and Forms C-116 for November & December, 1959, and February, 1960, reporting Dakota "np" & "u" zones separately.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 12 1960, 19.

Continental Oil Company JUL 12 1960

(Company or Operator)

Original Signed By:

By: H. D. HALEY (Signature)

OIL CON. COM.

DIST. 3

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. II

Title

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

WAB-pm

STATE OF NEW MEXICO		
OIL COMMISSION DIVISION		
APPROVED BY OFFICE		
NUMBER OF OIL IS RECEIVED		4
DISTRIBUTION		
SANTA FE	1	
ALBUQUERQUE	1	1
U.S.O.C.		
LAND OFFICE		
TRANSPORTER	OIL	
	COAL	
PROMOTION OFFICE	1	
OPERATOR	1	