

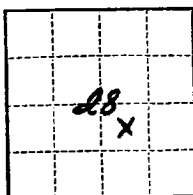
(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

**Jicarilla Apache**

UNITED STATES

Allottee \_\_\_\_\_

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLease No. **66**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**August 18**, 19**60**Well No. **28 No. 1** is located **1900** ft. from **[S]** line and **1900** ft. from **[E]** line of sec. **28**

**SE/4 Section 28** **T25N, R4W** **N4PM**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**(Undesignated)** **Rio Arriba County** **New Mexico**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6917** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

**SUPPLEMENTARY REPORT FOR GALLUP FORMATION**

Set Model DA packer @ 7317' and completed as a pumping well in the Gallup formation as follows: Perforated w/4 bullets per ft. 6790'-6839', 6695'-6750', 6640'-6590', 6570'-6560' & 6545'-6525'. Sandfraced 6790'-6835' w/50,000# sand, 1,200# Mark II ADOXITE and 42,500 gals. crude; 6695'-6750' w/50,000# sand, 1,700# Mark II ADOXITE, and 38,000 gals. crude; 6525'-6640' w/50,000# sand, 1,300# Mark II ADOXITE, and 37,500 gals. crude. Set 2 3/8" O.D. tubing @ 7300' for Dakota production and 2 3/8" O.D. tubing @ 7000' for Gallup production. Initial pumping potential - Gallup formation, 170 BOPD. This well completed dually in the Gallup and Dakota formations. Northwest New Mexico Packer Leakage Test form was submitted 8-16-60.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**Address **Box 3312****Bureau, Colorado**Original Signed By:  
**H. D. HALEY**

By \_\_\_\_\_

Title **District Superintendent****USGS-Farmington(3) NMCC-Astec(2) CHG NDH**

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