POST AND MINE HALS THE PARTMENT

OF THE STATE OF THE STAT

OIL CONSERVATION DIVISION 1. O. BOX 2088. SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION UPPICE			
Conoco Inc.			
Address P. O. Port 460	Uobba Nor Monday 002/0		
Reason(s) for liling (Check proper bo	Hobbs, New Mexico 88240	Other (Please explain)	
No- well	Change in Transporter of:		
Recompletion	O11 X D17 C	75	•
Change in Ownership	Casinghead Gas Conde	ensate []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Jicarilla 28	Well No. Pool Name, Including	i.	
Location	1 Lindrith Gall	up Dakota, West Stote. For	dered or Foo Jic. Indian C-66
Unit Letter J : 1980	Feet From The North Li	ine and <u>1980 </u>	om The East
20	mahip 25N Range		Of a Amella
Line of Section 20 1.	Ansaig 25N Range	4W, NMPM,1	Coun
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl.	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
1		P. O. Box 1429, Bloomfield, N. M. 87413 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas S or Dry Gas		1	
El Paso Natural Gas Co	- -	Petroleum Plaza, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 25N 4W	Yes	
If this production is commingled wi	th that from any other lease or pool,	give commingling order numbers	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	on - (X) Gas well	New Well Workover Deepen	Plug Back Same Resty, Dill. h
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
70 C 0 W 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			T.b. David
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
rest data and request foold well		fier recovery of total valume of load (opth or be for full 24 hours)	oil and must be equal to or exceed top =
Date First New Oil Run To Tanks	Date of Test	Producing Method (Figue, pump, gas	
Length of Test	Tubing Pressure	Casing Presents	Choke skie
·		10715	
Actual Prod. During Test	Otl-Sble.	Water-Able.	DV.
Digi. 3			
FAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (puros, back pr.)	Tubing Pressure (Shat-1a)	Ceeing Pressure (Shet-in)	Chote Size
ERTIFICATE OF COMPLIANC	32	OIL CONSERV	ATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation fivision have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		ABBROVED NOV-1/1984 19	
		Trank !	
		BY CHIEF CHI	
lavid S. Smylie		TITLE SUPERVISOR DISTRICY # 3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatestaken on the well in accordance with RULE 111.	
(Tule)			
November 16, 1984 (Duie)		Fill dut only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.	

Separate Forms C-104 must be filed for each pool in multi-