

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 8, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Jicarilla , Well No. 67-9 (PC), in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I , Sec. 29 , T. 25N , R. 5W , NMPM, So. Blanco P. C. Ext. Pool
Unit Letter Rio Arriba County. Date Spudded 3-21-59 Date Drilling Completed 3-29-59

Please indicate location:

| | | | |
|---|---|---|--------|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I X |
| M | N | O | P |

1650'S, 990'E

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|-----|
| 10 3/4" | 162' | 100 |
| 7 5/8" | 3608 | 264 |
| 2" | 3558' | --- |
| 1 1/4" | 2662' | --- |

Elevation 6633' Total Depth 3633' ~~3633'~~ C.O. 3608'
Top Oil/Gas Pay 2622' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2622-2630; 2638-2650

Open Hole None Depth Casing Shoe 3618 Depth Tubing 2662

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3672 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,438 gallons water & 35,000# sand.

Casing 824 Tubing 824 Date first new Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer at 2746'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 10 1959 , 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 2

By: ORIGINAL SIGNED H.E. McANALLY

(Signature)

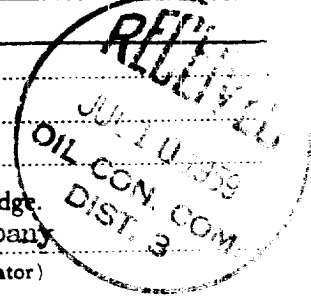
Petroleum Engineer

Title: Send Communications regarding well to:

E. S. Oberly

Name:

Address: Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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