## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Ŧ	armington, New Mexico July 8, 1959		
AT AOF I	TEDEBY DE	OHECTI	NC AN ALLOWARIE EC	(Place) (Date)		
ME AKE I Dago 1	Metural Ga	ig Comma	ng an allowable ro	OR A WELL KNOWN AS:		
(Co	mpany of Ope	rator)	(Lease)	, Well No. 3) 2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ı (I	Sec	29	T 25N R 5W	, Well No. 67-9 (PC), in NE 1/4 SE 1/4 , NMPM, Chacra Extension Poo		
Uan L	rie.					
Rio Arr	iba		County. Date Spudded	3-215-9 Date Drilling Completed 3-29-59		
Please indicate location:			Elevation 6633'	Total Depth <u>3633'</u> xxxxx C.O. 3608'		
		<del></del>	Top Oil/Gas Pay 3486'(	Perf. Name of Prod. Form. Chacra		
D	C B	A	PRODUCING INTERVAL -			
				02; 3552-3558; 3584-3594		
E	F G	H	Perforations	Depth Depth		
-		"	Open Hole None	Depth Casing Shoe <u>361</u> 8' Tubing <u>355</u> 8		
			OIL WELL TEST -			
L	K J	I		Choke		
		x	Natural Prod. !est:	bbls.oil,bbls water inhrs,min. Size		
- V	W 0		Test After Acid or Fractu	re Treatment (after recovery of volume of oil equal to volume of Choke		
M	N O	P	load oil used):	bbls.oil, bbls water in hrs, min. Size		
	İ	1 1	GAS WELL TEST -			
50'S,	99 <b>0'</b> E			MCE/David Mayor flawed Challes Size		
			_	MCF/Day; Hours flowedChoke Size		
•	sing and Cemer	_	•	back pressure, etc.):		
Size	Feet	SAX	Test After Acid or Fractu	re Treatment: 1820 MCF/Day; Hours flowed 3		
o 3/4"	162'	100	Choke Size $3/4^{11}$ Method	d of Testing: Calculated A.O.F.		
. 🗸 ၁/ •	-					
7 5/8°	36081	264	1	(Give amounts of materials used, such as acid, water, oil, and		
<u>-</u>		- · · · · · · · · · · · · · · · · · · ·	sand): 52,500 gallo	ns water & 55,000# sand		
2"	3558'		Casing Tubing Date first new Press. Press. 913 oil run to tanks			
<b>a a</b> (), 0	0((0)			oNatural Gas Products Company		
1 1/4"	26621		*			
·	D-lana Mai	11711		o Natural Gas Company		
emarks:	baker Mot	ier D	racker at 2/40	RITT		
			••••••			
I here	by certify tha	at the info	rmation given above is true	e and complete to the best of my knowledge.  El Paso Natural Gas Company  (Company or Operator)		
	·, ····		JUL 1 0 1959 10	El Paso Natural Gas Company (Company or Operator)		
pproved			, 17	(Company or Operator)		
0	IL CONSER	VATION	COMMISSION	By: DRIGINAL SIGNED H.E. MCANALLY		
Original Signed By				(Signature) Petroleum Engineer		
y:	A. R. K	ENDRICE	<u> </u>	TitleSend Communications regarding well to:		
PETROLEUM ENGINEER DIST. NO. 3						
itle			— — <b>— —</b>	Name E. S. Oberly		
				Address Box 997, Farmington, New Mexico		

OIL CONSERVATION COMMISSION						
AZTEC DISTRICT OFFICE						
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File						