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DISTRIBUTION			
SANTA FE		/	Ī
FILE		/	
U.S.G.S.			<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	/	
	GAS	1/_	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
OPERATOR / PRORATION OFFICE			
Amerada Petroleum Co	prperation		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	LEASE		San Francisco, California
Lease Name McKenzie Federal	Lease No. Well No. Pool No. 23	me, Including Formation Otero Gallup	Kind of Lease State, Federal or Fee
Location	650 Feet From The South Lin	ne andReet Fro	om The West
	ownship Range	6M , NMPM, Ri	• Arriba County
III. DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	erter of OIL AND NATURAL Ga	Address (Give duaress to writer up	proved copy of this form is to be sent)
Basin Pipe Line, Inc. Name of Authorized Transporter of C	asinghead Gas 🔃 or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Amerada Petroleum Cor If well produces oil or liquids,	Unit Sec. Twp. Fige.	ls gas actually connected?	When
give location of tanks.	N 25 25N 6N	give commingling order number:	2/22/61
IV. COMPLETION DATA Designate Type of Complete	vith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			is and the equal to as exceed ton allow
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of total depth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allowast lift, etc.)
Date First New Oil Run To Tanks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure Oil-Bbis.	Water - Bbls.	Gas-Verilli VED
Actual Prod. During Test	Oli-Bus.		NOV23 1965
GAS WELL		Bbls. Condensate/MMCF	Gravity of Distriction COM.
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		TVA TIONI COMMISSION
VI. CERTIFICATE OF COMPLIA		Anna May 9 9 1	RVATION COMMISSION
a local acceptance acception	nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belief	HIII - A A A O' - I I'M OWY I OFTOOID	
		This form is to be filed	in compliance with RULE 1104.
A F. F.C.	ignature)	If this is a request for well, this form must be according tests taken on the well in	allowable for a newly drilled or deepens ompanied by a tabulation of the deviation accordance with RULE 111.
-Foreman	(Title)	All sections of this form must be filled out completely for allo able on new and recompleted wells.	
November 18, 1965	(Date)	well name or number, or tran	sporter, or other such change of conditio

(Date)

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.