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-	DISTRIBUTION	7	NSERVATION COMMISSION	Form C-104  Singersedes Old C-104 and C-110	
-	FILE /	<i>a</i> r '	OR ALLOWABLE AND	Estrictive 1-1-65	
+	U.S.G.S.	<del>-</del>	ISPORT OIL AND NATURAL G	AS	
1	LAND OFFICE	7,517,510,271,1511,151			
	TRANSPORTER OIL /			JUN N	
-	GAS			92	
_ }	PROPATION OFFICE			1	
1.	Operator				
	Алет	<u>da Division, Amerada Hess</u>	Corporation		
	Address	591 Midland, Tex			
	Reason(s) for filing (Check proper box	Box 2000	Other (Please explain)		
	New We!l	Change in Transporter of:			
	Recompletion	Cii 🔀 Dhy Jas			
	Change in Ownership	Casinghead Gas Condens	ate		
]	If change of ownership give name				
	and address of previous owner				
и.	DESCRIPTION OF WELL AND	LEASE		Lease No.	
	Lease Name	Well No.   Post Name, Including   S	matten Kind et Lease State, Federa	-	
	McKenize Federal	2 Otero Gallup	Side, Four		
	Location	<b>50</b> Feet From The	and 1650 Feet From 5	The $\omega$	
	Unit Letter K; / G	Feet From The	ana		
	Line of Section 25	ownship 25 N Range 6	W , NMPM, Rio Ai	criba County	
•			-		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl	CTER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)	
		*			
	Western Oil Transporter of Co	rtation Co. P/L DIV.	P. O. Box 3120 Midlar Address (Give address to which appro- CHANGE NAME FROM	ved copy of this form is to be sent)	
	$A \sim A \sim D \sim $		AMERIKDA DIY	AN488 ADA DIV	
		Unit Sec. Twp. Fig.	Is gas cothe papecieds CORFON	en :	
	[f well produces oil or liquids,		La company to the control of the con	RAHUN	
	If well produces oil or liquids, give location of tanks.	K 25 25 N 6 W	TO THE WESS COTES	RAHON 7.	
	give location of tanks.  If this production is commingled w	th that from any other lease or pool, g		7.	
	give location of tanks.  If this production is commingled w  COMPLETION DATA	ith that from any other lease or pool, g	give commingling order number:	Plug Back   Same Resty.   Diff. Resty.	
	give location of tanks.  If this production is commingled w	ith that from any other lease or pool, given $Gas \ Well$ ion $Gas \ Well$	give commingling order number:	Plug Back   Same Resty. Diff. Resty.	
	give location of tanks.  If this production is commingled w  COMPLETION DATA	ith that from any other lease or pool, g	New Well Workover Deeper.	Plug Back   Same Resty, Diff. Resty,	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded	ith that from any other lease or pool, given by $G$ as well on $G$ as well Date Sompl. Ready to Prod.	tiew Well Workover Deepen Total Depth	Plug Back   Same Resty. Diff. Resty.	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:	ith that from any other lease or pool, given by $G$ as well on $G$ as well Date Sompl. Ready to Prod.	give commingling order number:	Plug Back   Same Resty. Diff. Resty.	
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	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	ith that from any other lease or pool, given any other lease or given any other lease or given any other lease or given any	Total Depth  Top Cil/Gos Par AMERICA FIESS  EFFECTIVE AUG	Plug Back   Same Resty, Diff. Resty,   Same Resty,   Same Resty, Diff. Resty,   Same Resty, Diff. Rest	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Oil Well Gas Well  One Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Cii/Gas Par AMERANA FIESS  FFECTIVE AUG	Plug Back   Same Resty.   Diff. Resty.   P.B.T.D.	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Oil Well Gas Well  One Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Cii/Gas Par AMERANA FIESS  FFECTIVE AUG	Plug Back   Same Resty.   Diff. Resty.   P.B.T.D.	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	ith that from any other lease or pool, gone on - (X)    Date Compl. Ready to Prod.   Name of Producing Formation    TUBING, CASING, AND   CASING & TUBING SIZE	Total Depth Top Cil/Gas Part AMERICA FIESS EFFECTIVE AUG  CEMENTING RECORD DEPTH SET	Plug Back   Same Resty.   Diff. Resty.	
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	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Oil Well Gas Well  Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Total Depth  Top Cii/Gas Pap: AMERALA FIESS  EFFECTIVE AUG  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas I Casing Pressure  Water-Bbls.	Plug Back   Same Resty, Diff. Resty.  P.B.T.D.  CO.CO. Mail  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ift, etc.)  Choke Size  Gas-MCF  OIL CON. COM.  DIST. 3	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil Well Gas Well  Oil Well Gas Well  Ion — (X)  Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Total Depth  Total Depth  Top Cii/Ges Pap: AMERICA FIESS  EFFECTIVE AUG  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas length of the second paper)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back Same Resty. Diff. Resty.  P.B.T.D.  CO.CO. Mail  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size	
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v.	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Oil Well Gas Well  Oil Well Gas Well  Ion - (X)  Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Total Depth  Top Cil/Ges Pap: AMERICA FIESS  EFFECTIVE AUG  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  JUN 2 19	Plug Back Same Resty. Diff. Resty.  P.B.T.D.  CO.CO. Holidad Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  ATION COMMISSION	
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v.	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet: Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Oil Well Gas Well  Oil Well Gas Well  Ion - (X)  Date Compil Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth Total Depth Total Depth Top Cil/Ges Par AMERINA FIESS EFFECTIVE AUG  CEMENTING RECORD DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas I Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV APPROVED JUN 2 19	Plug Back   Same Resty.   Diff. Resty.     P.B.T.D.     CO.C.   Co.C.     Initial Depth     Depth Casing Shoe     SACKS CEMENT     and must be equal to or exceed top allow     ift, etc.)     Choke Size     Gas-MCF   OIL CON. COM.     DIST. 3     Gravity of Condensate     Choke Size     ATION COMMISSION     70   19     Y Emery C. Arnold	

Production Records Supercy, isor

May 27, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.