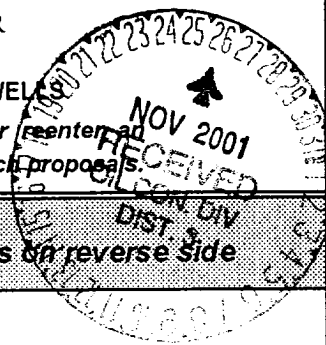


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
*Elm Ridge Resources, Inc.*

3a. Address  
*PO Box 189, Farmington, NM 87499*

3b. Phone No. (include area code)  
*505-632-3476*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*1650' FSL x 1650' FWL Sec. 25-T25N-R6W*

5. Lease Serial No.

*NM 015014*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

*McKenzie Federal 2*

9. API Well No.

*30-039-05817*

10. Field and Pool, or Exploratory Area

*Otero Gallup Dakota*

11. County or Parish, State

*Rio Arriba, New Mexico*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and well will be plugged as specified:

- A. Notify the Farmington BLM office @ 505-599-8907 24 hours prior to commencement of plugging operations.  
B. Pull all retrievable downhole production equipment.  
C. See attached sheets for procedure

Certified Return Receipt # 7000 1670 0010 0494 0346

14. Thereby certify that the foregoing is true and correct

Name (Printed/Typed)	Title
<i>Trudy Grubelnik</i>	Production Assistant
Signature	Date
<i>Trudy Grubelnik</i>	October 10, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		<i>11/19/01</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#1 San Jose - SURFACE plug  
Nacimiento - 380' to SURFACE

29 sx inside CSG  
146 sx outside CSG  
175 sx total SURFACE plug

#2 Ojo Alamo 1802' 306' plug  
Kirtland 2108'

35 sx inside CSG 306' plug inside plus ex. 50%  
118 sx outside CSG 306' plug out plus ex. 100%  
153 sx total plug with RETAINER

#3 Fawitland 2301' 200' plug  
Pictured Cliffs 2501'

23 sx inside CSG 200' plug inside plus ex. 50%  
77 sx outside CSG 200' plug out plus ex. 100%  
100 sx total plug with RETAINER

#4 Chacra 3340' 100' plug

12 sx inside CSG 100' plug inside plus ex. 50%  
38 sx outside CSG 100' plug outside plus ex. 100%  
50 sx total plug with RETAINER

#5 Cliffhouse 4057' 100' plug

12 sx inside CS9 100' plug plus 50% ex.

38 sx outside CS9 100' plug plus 100% ex.

50 sx total plug with RETAINER

#6 Gallup 5802' 223' plug

8 sx on top of RETAINER 50' plug plus 100% ex

~~30~~ 30 sx under RETAINER 223' plug plus 100% ex

38 sx total plug with RETAINER

This is plugging the open hole with 100% ex.

This total cement job calls for approx. 566 sx  
with all of the EXCESSES.

This plugging procedure need 5 ret.