

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL of sec. 27, T25N-R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Contract # 34

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla C 25

9. API Well No.

3003905818

10. Field and Pool, or Exploratory Area

Otero, Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Exploration and Production Inc. wishes to plug and abandon the subject well. During a recent workover a leak was found in the production casing. After economic evaluations it was decided the leak was uneconomical to repair. The attached procedure will be followed.

RECEIVED
AUG 17 1992
OIL CON. DEPT.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rashed Hindi / TAT

Title

Area Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

AS AMENDED

Date 8/13/92

AUG 13 1992

AREA MANAGER

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BTM - Farmington (5), NMOCD (3), Jicarilla Apache Tribe (1), TAT, DDU, MLK, MAG

TRB

**JICARILLA C No. 25
PLUG AND ABANDONMENT PROCEDURE**

1. Gallup interval abandoned on 8/12/92, as per approved sundry.
New PBTD 5950'.
2. Spot 18 BBL plug, using 9.2 PPG fresh water mud, from 5950'-5180'.
3. Mesa Verde plug (I) (required plug: 4420'-4320' + 100% excess)
Spot 18 BBLs (87 sx) CMT plug across Mesa Verde, inside casing from
5180'-4420'. POOH w/ TBG. RIH with wireline and perf 2 SQZ holes @
4420'. POOH w/ wireline, RIH w/ 5-1/2" CMT and TBG, Establish a rate and
pressure through RET, and set @ ~4000'. Sqz ~~9~~ BBLs (44^{1/2} sx) through RET.
Displace cmt to RET, POO RET and spot 1 BBL (5 sx) CMT on top of RET.
4. Spot 5 BBL plug, using 9.2 PPG fresh water mud, from top of plug (3958')
to 3755'.
5. Chacra, Pictured Cliffs, Fruitland Coal, Surface plug (II)
(required plugs: Nacimiento 1080'-980' + 100 % excess
Ojo Alamo 2315'-2215' + 100 % excess
Fruitland 2600'-2505' + 100 % excess
Surface 350'-surface)
Spot 27.5 BBLs (134 sx) CMT plug across CH, PC, FRT formations, inside
casing (top of plug @ 2600'). POOH w/ TBG, RIH w/ wireline and perf 2
SQZ holes @ 2600'. POOH w/ wireline, RIH w/ 5-1/2" CMT RET. Establish
a rate and pressure through RET, set RET @ 2550'. Close TBG-CSG annulus
and open bradenhead. Attempt to circulate through SQZ holes @ 2600' to
bradenhead. If circulation is achieved, circulate CMT to surface
(annular volume 111 BBLs). If circulation is not achieved, open TBG-CSG
annulus and attempt to circulate to casing leak @ 690'. If circulation
is achieved, CMT to casing leak @ 690' (annular volume 74 BBLs).

Following SQZ, sting out of RET and Spot 61 BBLs CMT from RET @
2550'-surface.

If circulation was not obtained outside casing, above 350', perforate
casing @ 350', circulate CMT to surface inside and out.
6. RDMOSU. Remove all surface equipment. Reclaim location. Erect P&A
marker.



8/13/92

JICARILLA C No. 25

Current Completion

WELL:

Jicarilla C No. 25

LOCATION:

1980' FSL & 660' FWL, Unit L
NW/4, SW/4, Sec. 27, T25N, R05W
Rio Arriba County

SPUD DATE:

4/06/59

COMPL DATE:

8/10/59

FORMATION TOPS:

Nacimiento 1030'
Ojo Alamo 2285'
Fruitland 2560'
Pictured Cliffs 2724'
Lweis 2819'
Chacra 3571'
Pl. Lookout 4870'
Mancos 5134'
Gallup 6052'

CMT RET @ 6030'
w/ 10 sx on top

Gallup Perforations:

6078' - 6184'

PSTD - 6305'
TD - 6278'

