

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.

3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL, 660' FWL, NW 1/4, SW 1/4 sp. L
Sec. 27 T 25 N / R 5 W**

5. Lease Designation and Serial No.

CONTRACT # 34

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA C 25

9. API Well No.

30 039 05818

10. Field and Pool, or Exploratory Area

OTERO, GALLUP

11. County or Parish, State

RIO ARRIBA Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has performed the following work on the subject well:

8/11/92 MIRU, NU BOP, POOH w/ TBG, and packer. GIH w/ bit & scraper to 6190'. Set cement RET @ 6030'. Test to 2000#, OK. Squeeze perfs w/ 73 SX G neat cmt. 35 SX in perfs, 28 between RET and perfs, 10 SX on top of RET. PBTD @ 5950'. Test csg. GIH w/ PKR. Found top hole between 790' and 825'. Also found 630' of bad csg fr 4270' to 4900'. GIH, tag cmt at 5950'. Spot 182 SX G neat fr 5950' to 4420'. GIH, tag cmt at 4428'. Perf 2 holes at 4420'. Set RET at 3990'. Spot 93 SX G neat, 51 in csg, 42 behind csg. Spot 166 SX G fr 3990' to 2600'. Perf 2 holes at 2600'. Set RET @ 2510'. Pump 37 SX 35/65 POZ under RET. Spot 11 SX POZ fr 2510' to 2365'. Perf 2 shots @ 2365'. Set RET @ 2165'. Spot 77 SX fr 2165' to 1130'. Perf @ 1130'. Set RET @ 930'. Pump 74 SX. Tried to pump down 5 1/2" csg up 10 3/4" ann. Pressure up to 2000#. Perf @ 350'. Pump 103 SX down 5 1/2" up 10 3/4". Circ. to surface. Erect P&A marker.
ENTIRE P&A JOB DONE UNDER BLM SUPERVISION.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Area Manager**

Date **9/22/92**

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date **SEP 21 1992**

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side **NMOCD**

RTM - Farmington(5), NMOCD(3), Jicarilla Apache(1), TAT, DDU, MLK, MAG

RSD

