NO. 07 COMES SECTIVES						3	
DISTRIBUTION			NEW MEXIC	O OIL CONSE	RVATION COM	MISSION	
SANTA FE					EST FOR ALLOWABLE		
FILE	1			ANI)		
U.S.G.S.		AUTH	ORIZATION T	TO TRANSPO	ORT OIL AND	NATURAL GAS	
LAND OFFICE						HILL ONL	
TRANSPORTER GAS	1						
OPERATOR	 						
1 PROBATION OFFICE	+						
Operator						······································	
Skelly (Oil Compar	ıy					
Reason(s) for filing (Check New Well Recompletion Change in Ownership	Goodsteir		n Transporter of		asper, Wyo Other (Pleas	se explain)	
If change of ownership gi and address of previous of H. DESCRIPTION OF WE	waer	ASE					
Lease Name		!	[cluding Formatio	n	Kind of Lease	
Jicaril	La C	21	Otero Ga	llup		State, Federal or Fee	
Unit Letter J	1980	Feet Fro	m The South	Line and	1980	Feet From The Ea	
Line of Section 2	3 Townsh	1p 25	N Ro	inge 5 W	, NMP)	d, Rio Arriba	
II. DESIGNATION OF TR	ANSPORTER	OF OIL	AND NATUE				
Name of Authorized Transporter of Oil 💢 or Condensate				Addre	Address (Give address to which approved copy		
Plateau Inc.					Box 108, Farmington, N. M. 8		
Name or Authorized Transp		read Gas 💢	or Dry Gas	Addre	ss (Give address	to which approved copy	
Skelly Oil Co.						r, Casper, Wyo.	
1	'Un	ii Sec	. Twp.	Age. Is gas	s actually connect	ted? When	

Twp.

25 N; 5 W

28

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

C11 - 351s.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure (Shat-in)

CASING & TUBING SIZE

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, CR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

IV. COMPLETION DATA

Date Soudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Area Clerk

7-23-74

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

Cont.#34

Federal

ast County of this form is to be sent) of this form is to be sent) 82601 Is gas actually connected? When If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Total Depth P.B.T.D. Top Oll/Gas Pay Tubing Depth Depth Casing Shoe 19 18 BO TUBING, CASING, AND CEMENTING RECORD MENT Minni Bla (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours) o or exceed top allow-Producing Method (Flow, pump, gas lift, etc.) Choke Size Cosing Pressure Water - Bbis. Gas-MCF Bbis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shat-in) Choke Size CIL CONSERVATION COMMISSION JUL 2 6 1974 BY Original Signed by Emery TERTIOR DIST. TITLE _ This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111. All aections of this form must be filled out completely for allowable on new and recompleted walls. Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. an passed with the stand for mach most in multiply

