

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)	
Address 4601 DTC Blvd., Denver, Colorado 80237	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Condensed Gas ☒ Condensate ☐
Recompletion ☐	Other: Please explain: Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Silarilla C	Well No. 21	Pool Name, Including Formation Stereo Gallup	Kind of Lease State, Federal or Fee Ind.	Lease No. Contr 34
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 28 Township 23N Range 5W NMPD Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒ Pembian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Denver, CO 80201					
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☒ Texaco Inc.	Address (Give address to which approved copy of this form is to be sent) 4601 DTC Blvd., Denver, CO 80237					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 25N	Rge. 5W	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Oil, Resist.
Core Spedac	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (D.F., K.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoes			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed sup allowable for this depth or be for full 24 hours)

Flow Test: New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Location of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

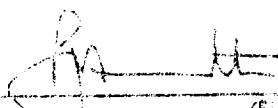
Dist. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (PSI's-in)	Casing Pressure (PSI's-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Manager / Farmington
(Title)
March 8, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

