

[illegible]

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
 Lessor or Tract L. L. McConnell Field South Blanco (PC) State New Mexico
 Well No. 7 Sec. 30 T. 25N R. 3W Meridian N. M. P. M. County Rio Arriba
 Location 1190 ft. N. of N. Line and 990 ft. E. of W. Line of Section 30 Elevation 7137' D.F.
(Marker floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 7, 1958 Signed _____ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 26, 1958 Finished drilling May 6, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from <u>G-3564'</u> to <u>3626'</u> No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

OD	Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
10 3/4"	32.75#	8r	H-40	221'	Cement Guide					
5 1/2"	14#	8r	J-53	3679'	Comb. Float & Guide	3564'	3626'	Production		

MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10	3/4"	229	200	Circulated		
5	1/2"	3659	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Faced	through perforation	3564 - 3626	with	40,000#	sand and	40,000 gallons water

TOOLS USED

Rotary tools were used from 0 feet to 3662 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Shut in for pipe line connection - 5-15-58

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,000 MCF Gallons gasoline per 1,000 cu. ft. of gas None
 Rock pressure, lbs. per sq. in. CP 775#, TP 750#

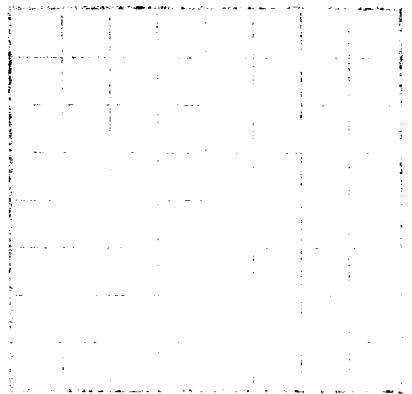
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Banner Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3061	3061'	Sand & Shale
3061	3272	211'	Sand & Shale - Top Ojo Alamo 3061'
3272	3424	152'	Sand & Shale - Top Kirtland 3272'
3424	3560	136'	Sand & Shale - Top Fruitland 3424'
3560	3639	79'	Sand & Shale - Top Pictured Cliffs 3560'
3639	3662	23'	Sand & Shale - Top Lewis 3639'
Tops by Schlumberger Electric Log			
TOTAL DEPTH		3662'	
Plugged back total depth		3630'	



100-443610-100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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