

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079602
2. NAME OF OPERATOR Texaco, Inc. (505) 325-4397		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1835' FNL and 1075' FEL of Sec. 30		8. FARM OR LEASE NAME L.L. McConnell
14. PERMIT NO.		9. WELL NO. #12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7342' DF		10. FIELD AND POOL, OR WILDCAT Basin Fruitland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA H-Sec 30- 25N -R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORTING	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Recomplete</u> <input checked="" type="checkbox"/>		(Other) <u>OIL CON. DIV.</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Production Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes the following workover to squeeze a suspected casing leak and to recomplate in the Basin Fruitland formation. The following procedure will be performed:

1. MIRUSU. Install BOP w/pipes and blind rams.
2. RIH with 5-1/2" RBP and packer on 2-3/8" workover string. Set RBP @ 3670'. And look for suspected csg leak. POH.
3. RIH w/ cement retainer and set @ 3670'.
4. Establish injection rate and squeeze Pictured Cliffs perforation w/150 sacks low fluid loss cement. Pull up & spot 2 sacks on top of retainer. Reverse out excess cement. POH.
5. RIH w/cement retainer or packer and set @ 50' above leak.
6. Establish injection rate and squeeze leak w/150 sacks low fluid loss cement. Pull up & reverse excess cement. POH. WOC.
7. Run 4-3/4" bit w/six 3-1/8" DC's on workstring. Clean out to 3665'. TOH.
8. Test squeeze to 1000 psi.
9. RU wireline and run GR/CNL/CCL.
10. Perforate Basin Fruitland formation w/ 2 JSPF (interval to be picked after logging).

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED Alan R. Miller MAA

TITLE Area Manager

DATE 5-18-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

APPROVED
DATE

FOR MAY 18 1990
Ken Townsend
AREA MANAGER

BLM-Farm(6), NMOGCC(4), RSL, AAK, MLK, MAG
*See Instructions on Reverse Side

11. Run treating pkr and seating nipple and acidize with 200 gals 7.5% HCl, NEFe acid per foot of pay. Flush with fresh water to bottom perf. Shut in 45 minutes.
12. Flow/swab back load.
13. If frac job is necessary, kill well and pull production tbg.
14. Run treating packer on 3.5" frac tbg and set 50' above perfs.
15. Frac w/60,000 gals Xlink gel carrying 192,500 lbs Brady sand at 50 BPM.
16. Release Pkr and reverse out frac sand. POH with treating equipment.
17. Run production equipment and test.