

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. L. McCONNELL

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND

11. SEC., T., R., M., OR BLM, AND  
SURVEY OR AREA

H-Sec. 32-T25N-R3W

12. COUNTY OR PARISH 13. STATE  
RIO ARRIBA NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
TEXACO INC.  
3. ADDRESS OF OPERATOR  
3300 N. Butler, Farmington, NM 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1835' FNL and 1075' FEL of Sec 30

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
30039058200001 7342' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has plugged and abandoned the subject well. The following procedure was performed.

MIRUSU. NUBOP. TIH w/ 5.5" cmt. retainer, set @ 3400'. Cmt Fruitland Formation w/ 35 SX class G cmt. Spotted 75' cmt on top of retainer. Spotted 72 bbl. 9.2#/gal, 50 vis mud from 3325'-350'. TOOH, NUBOP, TIH w/ tubing and spotted 41SX cmt. from 350'- surface. RDMSU, remove wellhead. Surface restoration will be completed when seasonal conditions permit. Erect P & A marker.

The above work was witnessed by Mr. Leonard Bixler of the BLM

(Never Completed FRT. Core)

RECEIVED

JUL 31 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Clayton Kleier

AREA MANAGER

TITLE

DATE 7-1-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 7-1-90

