

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
Recompletion  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 11, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company L. L. McConnell, Well No. 12, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H, Sec. 30, T. 25N, R. 3W, NMPM., South Blanco (P.C.) Pool  
Unit Letter

Rio Arriba County. Date Spudded August 15, 1958 Date Drilling Completed August 25, 1958  
Please indicate location: Elevation 7342 DF Total Depth 3827 PBTD 3790

D	C	B	A
E	F	G	H #12
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3703 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3703-22' and 3752-57' with four shots per foot  
Open Hole none Depth 3827 Casing Shoe 3738 Depth 3738 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1160 MCF/Day; Hours flowed 3

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 30,000# 20-40 sand and 30,000 gals. water  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 850# Press. 850# oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Shut in for pipeline connection September 2, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP 15 1958, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

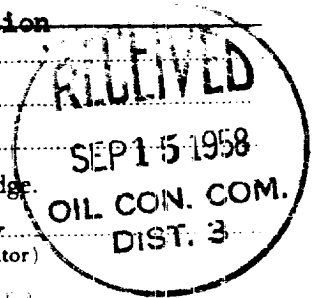
Title Supervisor Dist. # 3

Skelly Oil Company  
(Company or Operator)  
By: (Signed) P. E. Cosco  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name \_\_\_\_\_

Address Box 126  
Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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