

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Redwolf Production, Inc.

3. Address and Telephone No.

P.O. Box 5382, Farmington, NM 87499

(505)326-4125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FEL
Section 28, T25N-R3W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF080536

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Hall No. 1

9. API Well No.

30-039-05823

10. Field and Pool, or Exploratory Area

Blanco P.C. South (Pictured Cliffs)

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☐

Conversion to Injection

☐

Dispose Water

Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Redwolf Production, Inc. proposes to plug and abandon the subject well as follows:

1. Set cement retainer at 3571'. Sting into retainer and squeeze Pictured Cliffs with 16 sx of Class B cement.
2. Place 100' cement plug (14 sx) from 2850' to 2950'.
3. Place 100' cement plug (14 sx) from 1750' to 1850'.
4. Place 100' cement plug (14 sx) from 850' to 950'.
5. Place 150' cement plug (21sx) from 150' to surface.
6. Erect dry hole marker and reclaim location.

14. I hereby certify that the foregoing is true and correct

Signed

Dana Deluenthal

Title

Vice-President

Date

7-May-02

(This space for Federal or State office)

Approved by

/s/ David R. Sitzler

Title

Lands and Mineral Resources

Date

MAY 22 2002

Conditions of approval, if any:

HALL #1

1650' FNL, 990' FEL
Sec. 28, T25N, R3W

8 5/8", 32# CSA 98'
CMT W/ 100 SX CMT

5 1/2", 15#
CASING SET AT 3621'
W/ 200 SX CMT

1 1/4", 2.30# TBG @3634'
Bottom 10' perf'd w/ 2 1/4"
holes per ft.

3621'
PICTURED CLIFFS
3664'

Current Wellbore Configuration

HALL #1

1650' FNL, 990' FEL
Sec. 28, T25N, R3W

8 5/8", 32# CSA 98'
CMT W/ 100 SX CMT

Cement Plug 0' to 150'

Cement Plug 850' to 950'

Cement Plug 1750' to 1850'

Cement Plug 2850' to 2950'

5 1/2", 15#
CASING SET AT 3621'
W/ 200 SX CMT

Cement Ret. 3571'

3621'
PICTURED CLIFFS

3664'

Proposed Plugged wellbore

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Redwolf Production Inc Well Name Hall #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1783 ext. 31.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

Surface Plug: The annular space must be filled with cement to a depth of at least 50 feet.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.