

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      June 23, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Federal      , Well No. 30-1-G      , in SW      NE      1/4      1/4      ,  
(Company or Operator)      (Lease)

G      , Sec. 30      , T. 25N      , R. 1W      , NMPM, Gavalin Pictured Cliffs Ext.      Pool  
Unit Letter

Rio Arriba      County. Date Spudded 10-10-58      Date Drilling Completed 10-15-58

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1800'N, 1650'E

Elevation 7642'      Total Depth 3867'      ~~max~~ C.O. 3830'

Top Oil/Gas Pay 3740' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3740-3750; 3756-3762; 3770-3780

Open Hole None      Depth 3866'      Depth 3787'  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	124'	120
5 1/2"	3866'	175
1 1/4"	3787'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 595 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. water & 25,000# sand.

Casing 874      Tubing 875      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corp. as the Federal No. 30-1-G.

El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 30-1-G. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: JUL 13 1959      , 19\_\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Origin. Signed D. W. Meehan      OIL CONSERVATION COMMISSION  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

By: A. R. Hendrick

PETROLEUM ENGINEER DIST. NO. 3

Title \_\_\_\_\_

**RECEIVED**

JUL 13 1959

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