

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1800 FNL - 1650 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

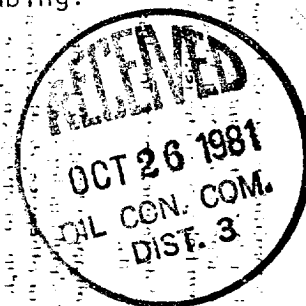
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Perforations, Acid, tbg.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for report of perforations,, acid and 1 1/4" tubing.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Jym L. Jacobs TITLE Geologist

DATE 10-19-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DUGAN PRODUCTION CORP.

Found It #25

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10-14-81 Water level had not changed appreciably over night. T.O.O.H. w/ tbg. and mill. Rigged up EnerJet wireline service to run CCL from PBTD 3828' to 3050'.

Perforated 3770 to 3780' w/ 1 SPF, 10 ft. - 10 shots and 3740-3750' w/ 1 SPF, 10 ft. - 10 shots.

T.I.H. w/ seat nipple, model G-5½ packer and 117 jts. 2-3/8" tbg. Located packer at 3676 w/ seat nipple at 3677'. (Packer left unset.) Rigged up Cementers Inc. Broke circulation w/ rig pump, then pumped w/ C.I. triplex 6 bbl 15% HCL followed by 8 bbl water. Set packer w/ a collar in the stripper and pumped 9 bbl water at 5 BPM while holding 200 psi on backside. Treating pressure was 500 psi. Hole went on vacuum after putting acid away. Pressure tested backside to 1000 psi. Leaked out stripping head.

10-16-81 Unload 1½" tbg. Load 2-3/8" tbg. on truck. Ran 115 jts. of 1½" 2.4#, V-55, 10 Rd, EUE tbg. T.E. 3739.15' set at 3746' RKB. Nipple down BOP and flange up well head. Well dead. Shut in. Rig down MTK Inc. Rig #2.