

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079602
LEASE OR PERMIT TO PROSPECT L. L. McConnell

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
 Lessor or Tract L. L. McConnell Field South Blanco (P.C.) State New Mexico
 Well No. 10 Sec. 29 T. 25N R. 3W Meridian N.M.P.M. County Rio Arriba
 Location 1480 ft. S. of N. Line and 990 ft. W. of E. Line of Section 29 Elevation 7421^{ft}
(Overick floor relative to sea level)

Signed _____ (Signed) P. E. Cosper

Date September 2, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 22, 1958 Finished drilling August 2, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from C - 3796 to 3820 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	216	200	Circulated		
5 1/2"	392 1/2	150	Halliburton		
Temperature survey indicated top of cement behind 5 1/2" casing at 3110'.					

Temperature survey indicated top of cement behind 5" casing at 3110'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frased thru perforations 3796-3820' with 40,000# sand and 40,000 gallons water						
By Dowell. BDP 2400#, Max. TP 1600#, Min. TP 1500#, Inj. rate 70.6 BPM.						

TOOLS USED

Rotary tools were used from 0 feet to 3924 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ~~Shut in for pipeline~~, 19-----
The production for the first 24 hours was ----- barrels of fluid of which ~~connection - Aug. 10, 1958~~ % was oil; ----- %

emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1090 MCF Gallons gasoline per 1,000 cu. ft. of gas none

