

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SF-079602

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco, Inc. (505) 325-4397	8. FARM OR LEASE NAME L.L. McConnell
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401	9. WELL NO. #10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FEL and 1480' FNL of Sec.29	10. FIELD AND POOL, OR WILDCAT Basin Frl. Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7421' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T25N-R3W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

Recomplete

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other)

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Redesignation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco Producing Inc. proposes the following workover to recomplete in the Basin Fruitland formation. The following procedure will be followed:

1. MIRUSU. Install BOP w/pipes and blind rams.
2. RIH w/cement retainer on 2-3/8" workstring and set @ 3770'.
3. Establish injection rate & squeeze Picture Cliffs perforations w/150 sks low fluid loss cmt. Pull up & spot 2 sks on top of retainer. Reverse out excess cmt. POH. Test casing to 500 PSIA.
4. RU wireline and run GR/CNL.
5. Perforate Basin Fruitland w/ 2 JSPF, intervals to be picked after logging.
6. RIH w/treating packer & seating nipple and acidize w/ 200 gals. 7.5% HCl, NEFe acid per foot of pay. Flush to bottom of perfs.
7. Flow/swab back load. Test well.
8. If frac job is necessary, kill well & pull production tubing.
9. RIH w/ treating packer on 3-1/2" frac tbg & set 50' above perfs.
10. Frac w/ 60,000 gal. x-link gel carrying 192,500 lbs 20/40 brady sand. Immediately flow back to release pressure & close frac.
11. Release pkr & reverse out frac sand. POH w/treating equipment.
12. Run production equipment and test.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. McConell

TITLE Area Manager

DATE 6-08-90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOOD

APPROVED

BLM-FARMINGTON (5), NMOGCC (4), RSL, AAK, MLK, MAG

\*See Instructions on Reverse Side

JUN 08 1990  
Ken Townsend  
FOR AREA MANAGER

