

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | | | | | | | | | |
|---|--|--|---|-----------------------------------|------------------------------------|---|-------------|------------------------------------|--|--|--|----------------------------------|--|-----------------|--|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | | | | | | | | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input checked="" type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input checked="" type="checkbox"/> | Other _____ | | | | | | | | |
| 2. NAME OF OPERATOR | | | | | | FARM OR LEASE NAME | | | | | | | | | |
| Texaco, Inc (505) 325-4957 | | | | | | L. McConnell | | | | | | | | | |
| 3. ADDRESS OF OPERATOR | | | | | | WELL NO. | | | | | | | | | |
| 3300 N. Butler, Farmington, NM 87401 | | | | | | #10 | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) | | | | | | 10. FIELD AND POOL, OR WILDCAT | | | | | | | | | |
| At surface 990' FEL and 1480' FNL | | | | | | Basin Fruitland Coal | | | | | | | | | |
| At top prod. interval reported below Same | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | | | | | | | | | |
| At total depth Same | | | | | | Sec. 29-T25N-R3W | | | | | | | | | |
| 14. PERMIT NO. | | | | | | DATE ISSUED | | | | | | | | | |
| 3002905825 | | | | | | | | | | | | | | | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | | 19. ELEV. CASINGHEAD | | | | | | | |
| 7-22-58 | | 8-1-58 | | 7-19-90 | | 7416' GR | | | | | | | | | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY | | ROTARY TOOLS CABLE TOOLS | | | | | | | |
| 3924' | | 3775' Cmt. R. | | | | 10'-3924' | | | | | | | | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | | | | | | | |
| 3642'-45'. 3676'-81', 3696'-3741' Basin Fruitland Coal | | | | | | | | | | | | | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | | | 27. WAS WELL CORED | | | | | | | |
| CCL-GR-CNL | | | | | | | | | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 10-3/4" | | 32.75 | | 216' | | | | 200 sks | | | | | | | |
| 5-1/2" | | 14.0 | | 3923' | | | | 150 sks | | | | | | | |
| 29. LINER RECORD | | | | | | | | | | 30. TUBING RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | | SCREEN (MD) | | SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| | | | | | | | | | | 2-3/8" | | 3686' | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| 4 JSPF, 96 shots | | | | | | | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 3796'-3820' Pictured Cliffs | | | | | | | | | | 3642'-3741' | | 10.6 gal HCL acid | | | |
| Squeezed | | | | | | | | | | | | 60 x-link/ 19 20/40 | | | |
| Cement Retainer @ 3775' | | | | | | | | | | 3796'-3820' | | squeezed w/150 sks cmt. | | | |
| 33. PRODUCTION | | | | | | | | | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | | WELL STATUS (Producing or shut-in) | | | | | | | |
| 7-19-90 | | pumping on portable 320 | | | | | | producing | | | | | | | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | | OIL—BBL. | | GAS—MCF. | | WATER—BBL. | | GAS-OIL RATIO | |
| 7-19-90 | | 24 | | 1/4" | | | | 0 | | 14 | | 2 | | | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | | GAS—MCF. | | WATER—BBL. | | OIL GRAVITY-API (CORR.) | | | |
| 0 | | 9 | | | | | | | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | | | | ACCEPTED FOR RECORD | | | | | |
| will be sold | | | | | | | | | | P. Bernhart | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | | | | OCT 12 1990 | | | | | |
| Sundry | | | | | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records | | | | | | | | | | FARM/MINOR RESOURCE AREA | | | | | |
| SIGNED | | Area Manager | | | | BY | | DATE | | 10-3-90 | | | | | |
| Alan C. Kline | | | | | | | | | | | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Kirtland | 3558' | |
| | | | | Fruitland | 3648' | |
| | | | | Pictured Cliffs | 3789' | |