

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480' FNL/990' FEL, SPOT H  
SE/NE SEC. 29 T25N/R03W

5. Lease Designation and Serial No.

SF-079602-7

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

L.L. McCONNELL #10

9. API Well No.

30-039-05825

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco E. & P., Inc. has completed the following work on the subject well:

9/07/94 Rig up, remove wellhead, Install BOP.

9/12/94 Pull tbg. TIH with CIBP, set at 3550'. Spot 18 Sx class "G" cement from 3550' to 3400'. Perforate casing at 2438'-39'2 JSPF. Establish rate, pressure down casing, 1.7 BPM at 1750 PSI. Perf at 298'-299'. Set cement retainer at 2389'. Pump 56 SX cement into retainer and perfs at 2438'-39'. Sting out of retainer and spot a 50' cement plug(6 SX) on top of retainer. Pull up 4 stands and attempt to reverse out tubing. No circulation. Perfs at 298'-299' taking water. Circulate cement down casing and out bradenhead. 21 SX to circulate and 31 SX to fill casing. BLM witnessed.

9/14/94 Cut off wellhead. Install dry hole marker. BLM witnessed.

**THIS WELL IS CLASSIFIED PLUGGED AND ABANDONED.**

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Area Manager

Date

9/19/94

(This space for Federal or State office use)

(ORIG. SGD.) ROBERT A. KENT

Acting

Chief, Lands and Mineral Resources

Approved by

Conditions of approval, if any:

Title

Date

SEP 26 1994