NO. OF COPIES REC	EIVED	i	
DISTRIBUTION		5	
SANTA FE		1	
FILE		1	V
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

DISTRIBUTION 6	NEW MEXICO OIL C	ONISERVATION COMMISSION	France (2.104	
SANTA FE /	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Form C-104  Supersedes Old C-104 and C-11  Effective 1-1-65		
FILE / V				
LAND OFFICE	AUTHORIZATION TO TRA			
TRANSPORTER GAS /				
OPERATOR 2				
PRORATION OFFICE  Cperator				
Shelly 041 0	embera.			
Address  Dox 730 - No	obbe, New Mexico			
Reason(s) for filing (Check proper bo		Other (Please explain	)	
New Well Recompletion	Change in Transporter of: Oil Dry Gar			
Change ir. Ownership	Casinghead Gas Conden			
If change of ownership give name				
and address of previous owner		49		
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease	
Jearille "C"	i i	Chacra	State, Federal or Fee Federal	
Location		1.060	Wash .	
Unit Letter;	Feet From The Line	e and <b>1989</b> Feet	From The	
Line of Section 27 To	ownship <b>25-4</b> Range <b>5</b> -	NMPM, R	ie Arriba County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of O		Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🎩	Address (Give address to which	approved copy of this form is to be sent)	
El Paco Hatural Gas		P.O. Bez 990 - Farmington, Nov Hexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	ith that from any other lease or pool,	give commingling order number	r:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		
Designate Type of Complet		New Well Workover Deep	X Same ries in A	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 63001	P.B.T.D. <b>3783</b>	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
•	Charra	36221	35921	
Perforations 3422' - 3444	- Intervals - Chasra		Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE  Completion Log dated Ma	DEPTH SET	SACKS CEMENT	
•	2-3/8*	3391,		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top allow	
OIL WELL  Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,		
			- CIVER	
Length of Test	Tubing Pressure	Cusing Pressure	Choke sign	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas Min 1068	
			JUN 3 1966	
GAS WELL			OIL COLL	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Conde Odfe	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
back pr.	605#	686/	3/4*	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 8 1966 , 19		
Commission have been complied	with and that the information given he best of my knowledge and belief.	Original Signed by Emery C. Arnold		
•		SUPERV	ISOR DIST. #3	
**=-	CINAIN ma A 4		ed in compliance with RULE 1104.	
(ORIGINAL) H. E. Aab (Signature) District Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
June 6, 1966		Fill out only Sections I, II, III, and VI for changes of owne		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

