

**FORM APPROVED**  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <i>Re-entered GAI</i> 1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. If Unit or CA, Agreement Designation  8. Well Name and Number <b>JICARILLA C</b>  24	
2. Name of Operator <p align="center"><b>FOUR STAR OIL AND GAS COMPANY</b></p>							
3. Address and Telephone No. <u>3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397</u>						9. API Well No. <p align="center"><b>3003905826</b></p>	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter <u>F</u> : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line At proposed prod. zone						10. Field and Pool, Exploaratory Area <b>OTERO GALLUP (GAS)</b>	
						11. SEC., T., R., M., or BLK. and Survey or Area Sec. 27, Township T25N, Range R3W	
At Total Depth				14. Permit No.	Date Issued	12. County or Parish <b>RIO ARRIBA</b>	13. State <b>NM</b>
15. Date Spudded 2/26/59	16. Date T.D. Reached 3/13/59	17. Date Compl. (Ready to Prod.) 12/19/98	18. Elevations (Show whether DF, RT, GR, etc.) 6871' GR		19. Elev. Casinhead --		
20. Total Depth, MD & TVD 6300		21. Plug Back T.D., MD & TVD 6264'	22. If Multiple Compl., How Many* 2	23. Intervals Rotary Tools Drilled By -> --		CableTools	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* <b>OTERO GALLUP 6111' - 6219' (GROSS PERFS)</b>						25. Was Directional Survey Made --	
26. Type Electric and Other Logs Run --						27. Was Well Cored --	
28. CASING RECORD (Report all Strings set in well)							
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
10-3/4"	32.75#	309'		300 SX 425			
5-1/2"	15.5#	6295'		750 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6222'	
31. Perforation record (interval, size, and number) REOPENED EXISTING GALLUP PERFS 6111' - 6119' 4 SPF 6142' - 6160' 6173' - 6198' 6211' - 6219'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
ACCEPTED FOR RECORD				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production 12/19/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP 1-1/4"				Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/11/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 190	Water - Bbl. 16	Gas - Oil Ratio 23750
Flow Tubing Press. 120 psig	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 190	Water - Bbl. 4	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By P. BERHOST	
35. List of Attachments							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>Ted A. Tipton</i>				TITLE Operating Unit Manager		DATE 6/25/96	
TYPE OR PRINT NAME Ted A. Tipton							