

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.

3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

RIO ARRIBA

13. State

NM

15. Date Spudded

2/26/59

16. Date T.D. Reached

3/13/59

17. Date Compl. (Ready to Prod.)

12/18/95

18. Elevations (Show whether OF, RT, GR, etc.)

6671' GR

19. Elev. Casinhead

-

20. Total Depth, MD & TVD

6300

21. Plug Back T.D., MD & TVD

6264'

22. If Multiple Compl., How Many*

2

23. Intervals Rotary Tools

Drilled By ->

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

OTERO GALLUP 6111' - 6219' (GROSS PERFS)

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run

27. Was Well Cored

-

28.

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	309'		300 SX 425'	
5-1/2"	15.5#	6295'		750 SX	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6222'	

31. Perforation record (interval, size, and number)

REOPENED EXISTING GALLUP PERFS

6111' - 6119' 4 SPF

6142' - 6160'

6173' - 6198'

6211' - 6219'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

ACCEPTED FOR RECORD

33.

PRODUCTION

Date First Production 12/19/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP 1-1/4"					Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/11/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 190	Water - Bbl. 16	Gas - Oil Ratio 23750
Flow Tubing Press. 120 psig	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 8	Gas - MCF 190	Water - Bbl. 4	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

P. BERHOST

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TYPE OR PRINT NAME

TITLE Operating Unit Manager

DATE 6/25/96

Ted A. Tipton

Where is
Orig. ^{San} C. P.