

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 21, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Jicarilla, Well No. 2-D, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 29, T. 25N, R. 4W, NMPM., So. Blanco P. Co. Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1750N 1750 W

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	121'	100
5 1/2"	3304'	150
2 3/8"	3223'	-

County. Date Spudded 5-24-57 Date Drilling Completed 6-5-57

Elevation 7019 G Total Depth 3315 MDC. O. 3258'

Top Oil/Gas Pay 3226' (Perf.) Name of Prod. Form. P. C.

PRODUCING INTERVAL -

Perforations 3226-52

Open Hole None Depth Casing Shoe 3314' Depth Tubing 3223'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Ch. Vol. 5067 MCF/D
Test After Acid or Fracture Treatment: 10,185 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

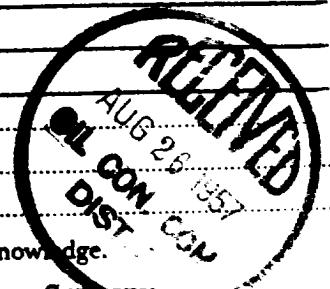
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,800 gal. water, 40,000# sand.

Casing Tubing Date first new
Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 20, 1957, 19

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed D. C. Johnston
(Signature)

OIL CONSERVATION COMMISSION

By: *Emory C. Arnold*

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coal

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Sent to	5	
	2	
	7	
	1	
Transporter		
File	1	✓