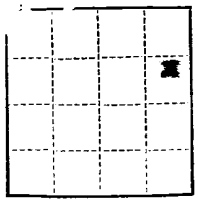
Budget Bureau 42-R358.2.
Approval expires 12-31-52.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office [illegible]
Lease No. Contract No. 41
Unit Tract No. 84

30-25-4
Jic 30#1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 19 51

Well No. 1 is located 915 ft. from {N/S} line and 330 ft. from {E/W} line of sec. 30

[illegible] Sec. 30 (¼ Sec. and Sec. No.) | [illegible] (Twp.) | [illegible] (Range) | [illegible] (Meridian)

Wildcat (Field) | [illegible] (County or Subdivision) | [illegible] (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to TD of 8715'. Well was plugged in the following manner: Set 60 sack cement plug at 8625-8475', 40 sack cement plug 7800-7725'. Filled hole with heavy mud. All casing was left in hole. Put 15' cement plug with marker in top of casing string and abandoned well. Location cleaned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address 1755 Glenarm

Denver, Colorado

By J. H. Rakers

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437-4

Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Jicarilla
Serial Number Contract No. 41
Lease or Permit to Prospect Tract #86

RECEIVED MAY 5 1954 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address 1755 Glenarm, Denver, Colorado

Lessor or Tract Jicarilla Field Wildcat State New Mexico

Well No. 1 Sec. 30 T. 25N R. 4W Meridian NMPM County Rio Arriba

Location 915 ft. N./S. of N Line and 330 ft. E./W. of E Line of Section 30 RB Elevation 6990' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY
Signed H. D. ROBERTS

Date 4-29-54 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-23, 1953 Finished drilling 3-1, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ______ to ______ No. 4, from ______ to ______

No. 2, from ______ to ______ No. 5, from ______ to ______

No. 3, from ______ to ______ No. 6, from ______ to ______

IMPORTANT WATER SANDS

No. 1, from ______ to ______ No. 3, from ______ to ______

No. 2, from ______ to ______ No. 4, from ______ to ______

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4"	32.75	8rd	H-40	242'	Guide				Surface
5 1/2"	*	8rd	*	7559	Float		7358	7392	Oil String
							[illegible]	[illegible]	
							[illegible]	[illegible]	

*Combination string, 17# N-80, [illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	250'	250	Halliburton		
5 1/2"	7500'	350	Halliburton		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ______ Length ______ Depth set ______

Adapters—Material ______ Size ______

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8715 feet, and from ______ feet to ______ feet

Cable tools were used from ______ feet to ______ feet, and from ______ feet to ______ feet

DATES

______, 19___ Put to producing Dry hole, 19___

The production for the first 24 hours was ______ barrels of fluid of which ______% was oil; ______% emulsion; ______% water; and ______% sediment. Gravity, °Bé. ______

If gas well, cu. ft. per 24 hours ______ Gallons gasoline per 1,000 cu. ft. of gas ______

Rock pressure, lbs. per sq. in. ______

EMPLOYEES

Great Western Drilling Co.

Wayne Hutson, Driller C. Wheeler, Driller

J. E. Coleman, Driller Dewey Glover, TP

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3208	3208	Sand and shale
3208	4846	1638	Pictured cliffs
4846	4872	26	Cliff house
4872	5395	523	Menefee
5395	5585	190	Point lookout
5585	6452	867	Upper Mancos
6452	6903	451	Upper Niobrara
6903	7000	97	Lower Niobrara
7000	7135	135	Upper Carlile
7135	7338	203	Lower Carlile
7338	7395	57	Greenhorn
7395	7563	168	Graneros
7563	7755	192	Dakota
7755	8498	743	Morrison
8498	8587	89	Todilite
8587	8682	95	Entrada
8682	8715	33	Chinle

[OVER] 16—43094-3

USGS(3) NMOCC(2) JCJ(1) [illegible]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

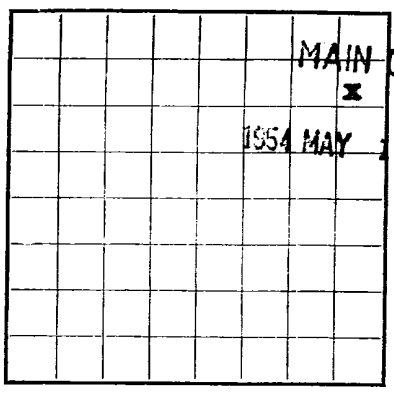
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

H. D. ROBERTS
ORIGINAL SIGNED BY

Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Jicarilla
Serial Number Contract No. 41
Lease or Permit to Prospect Tract #86



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address 1755 Glenarm, Denver, Colorado

Lessor or Tract Jicarilla Field Wildcat State New Mexico

Well No. 30-1 Sec. 30 T. 25N R. 4W Meridian NMPM County Rio Arriba

Location 915 ft. {N./S.} of N Line and 330 ft. {E./W.} of E Line of Section 30 RB Elevation 6990' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. T. Roberts

Date 4-29-54 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-23, 19 53 Finished drilling 3-1, 19 54

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4"	32.75#	8rd	H-40	242'	Guide				Surface
5 1/2"	*	8rd	*	7559'	Float		7358	7392	Oil String
							6620	6670	
							6546	6610	

* Combination String, 17#, N-80, 17# J-55, 15½# J-55.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	250'	250	Halliburton		
5 1/2"	7500'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8715 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing Dry hole, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Great Western Drilling Co.
Wayne Hutson, Driller C. Wheeler, Driller
J. E. Coleman, Driller Dewey Glover TP [redacted], Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3208	3208	Sand and shale
3208	4846	1638	Pictured cliffs
4846	4872	26	Cliff House
4872	5395	523	Menefee
5395	5585	190	Point Lookout
6452	6903	451	Upper Niobrara
5585	6452	867	Upper Mancos
6903	7000	97	Lower Niobrara
7000	7135	135	Upper Carlile
7135	7338	203	Lower Carlile
7338	7395	57	Greenhorn
[illegible]	[illegible]		
7395	7563	168	Graneros
7563	7755	192	Dakota
7755	8498	743	Morrison
8498	8587	89	Todilito
8587	8682	95	Entrada
8682	8715	33	Chinle

FOLD | MARK

FROM— TO— TOTAL FEET [OVER] FORMATION

USGS(3) NMOCC(2) JCJ[illegible](2) FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.