

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 14 1986

1. OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. NAME OF OPERATOR CONOCO INC.

3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface Unit A

14. PERMIT NO. 915' FNL & 330' FEL  
30-039-05828

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
Contract No. 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 30

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated Mesavade

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30-25N-4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Repair casing

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRC on 12/14/85, POOH w/ tbg & pkr
- ② Set CIBP 5140' and test to 1000 psi, set pkr @ 4671' (holes between 4871'-4902')
- ③ Pumped 30 bbls ppq brine and 100 sxs class "B" neat
- ④ Tag cmt @ 4721' and drill out
- ⑤ Press. test squeeze to 1000 psi; held OK. Drilled out CIBP @ 5140'
- ⑥ Cleaned out to PBTD @ 7500'
- ⑦ Set injection pkr @ 5113' and return to disposal
- ⑧ Rig down on 12/20/85

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 1-10-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 15 1986

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY