

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD Well

2. NAME OF OPERATOR Conoco Inc.

3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
915' FNL & 330' FEL

14. PERMIT NO. 30-039-05828

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6990' RB

5. LEASE DESIGNATION AND SERIAL 60 90 000 410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 30

9. WELL NO.  
#1

10. FIELD AND POOL OR WILDCAT  
Undesignated Mesavende

11. SEC., T., R./M., OR BLK. AND SURVEY OR AREA  
Sec. 30 T.25N. R.4W

12. COUNTY OR PARISH  
La Alamosa

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE ☒

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Backflow well into frac tanks and analyze samples of fluid.
- Pressure test csg-thy annulus to 1000 psi and establish pump in hole down 2-3/8" tubing. Pump 250 gal. of Xylene, 1000 gal. 15% HCL-NE-FE, 500 gal. of salt diverter, & 1000 gal. of 15% HCL-NE-FE. Pump 500 gal. of salt diverter, 2000 gal. of 15% HCL-NE-FE. Displace acid prem tubing w/20 Bbls produced water & shut-in well. Overdisplace acid w/56 Bbls. produced water.
- Run a Step-rate test. Do not exceed 3500 psi. Surface pressure
- Run radioactive tracer survey and temperature decay log.

SEP 18 1989

18. I hereby certify that the foregoing is true and correct  
For further technical information contact Rick Tealman @ 397-5871.

SIGNED W.W. Baker W.W. Baker TITLE Administrative Sup'r. DATE Aug. 7, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 14 1989  
Ken Townsend

\*See Instructions on Reverse Side

AREA MANAGER