

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code CHG POOL NAME/ONGARD SYS
API Number 30 - 0 39-05828	Pool Name SWD: MORRISON-BLUFF ENTRADA	Pool Code
Property Code 003205	Property Name JICARILLA 30	Well Number 1

II. Surface Location

UL or lot no. 6A	Section 30	Township 25 N	Range 4W	Lot Ida	Feet from the 1620 915	North/South Line NORTH	Feet from the 1340 330	East/West line EAST	County RIO ARRIBA
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

RECEIVED
JUL 25 1994
OIL CON. DIV.
DIST. 3

IV. Produced Water

POD 2808951	POD ULSTR Location and Description A 30 25N 4W
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Necks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: BILL R. KEATHLY

Title: SR. REGULATORY SPEC.

Date: 7-22-94

Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JUL 25 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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22.	The ULSR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	
23.	The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.	
24.	The ULSR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	
25.	MO/DA/YR drilling commenced	
26.	MO/DA/YR the completion was ready to produce	
27.	Total vertical depth of the well	
28.	Plugback vertical depth	
29.	Top and bottom perforation in the completion or casing shoe and TD if openhole	
30.	Inside diameter of the well bore	
31.	Outside diameter of the casing and tubing	
32.	Depth of casing and tubing. If a casing liner show top and bottom.	
33.	Number of sacks of cement used per casing string	
34.	MO/DA/YR that now oil was first produced	
35.	MO/DA/YR that gas was first produced into a pipeline	
36.	MO/DA/YR that the following test was completed	
37.	Length in hours of the test	
38.	Flowing tubing pressure - oil wells	
39.	Flowing casing pressure - oil wells	
40.	Shut-in casing pressure - gas wells	
41.	Diameter of the choke used in the test	
42.	Barrels of oil produced during the test	
43.	Barrels of water produced during the test	
44.	MCF of gas produced during the test	
45.	Gas well calculated absolute open flow in MCF/D	
46.	The method used to test the well: F Flowing P Pumping S Swabbing I If other method please write it in.	
47.	The signature, printed name, and title of the person authorized to make the report, the date this report was signed, and the telephone number to call for questions about this report	
14.	MO/DA/YR that this completion was first connected to a gas transporter	
15.	The permit number from the District approved C-129 for this completion	
16.	MO/DA/YR of the C-129 approval for this completion	
17.	MO/DA/YR of the expiration of C-129 approval for this completion	
18.	The gas or oil transporter's OGRID number	
19.	Name and address of the transporter of the product	
20.	The number assigned to the POD from which the product will be transported by the transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
21.	Product code from the following table: G Gas O Oil	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60".
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

3. Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of the completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:
F Federal
S State
P Private
J Judicial
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

14. MO/DA/YR that this completion was first connected to a gas transporter

15. The permit number from the District approved C-129 for this completion

16. MO/DA/YR of the C-129 approval for this completion

17. MO/DA/YR of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which the product will be transported by the transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:
G Gas
O Oil