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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Townson Exploration and Dro	duete - 1					1	API No.			
Texaco Exploration and Pro	auction li	nc.				30	039 05829			
Address 3300 North Butler Farmin	aton Nov	u Maylac	07404							
Reason(s) for Filing (Check proper box)	gton, Nev	w Mexico	87401	X Oth	er (Please expl	ain)				
New Well Change in Transporter of: EFFECTIVE 6-1-91										
Recompletion	Oil	_ D	ry Gas 🔲							
Change in Operator	Casinghead	i Gas 🔲 C	Condensate							
If change of operator give name and address of previous operator Texa	со Вин	inc.	3300 No	rth Butler	Farmin	gton, Nev	v Mexico 8	7401		
II. DESCRIPTION OF WELL	AND LEA	SE							•	
ase Name Weil No. Pool Name, Includ						of Lease No.		east No.		
L L MCCONNELL		7 E	BLANCO P.C.	SOUTH (G	AS)	State,	Federal or Fee	4830	50	
Location										
Unit LetterD	: <u>1190</u>	F	eet From The NC	RTH Lin	e and990) Fe	et From The W	EST	Line	
Section 30 Townshi	p 25	ON R	ange 3W	, N	мрм,	RIC	ARRIBA		County	
III. DESIGNATION OF TRAN	CDADTE		AND NATE	DAT CAS						
Name of Authorized Transporter of Oil		or Condensal			e address to wh	ich approved	copy of this for	m is to be se	ni)	
Manufan Of, Inc.					P. Q. Box 4289 Farmington, MM 84496 4299					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company				P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids, give location of tanks.						When		58		
If this production is commingled with that	from any other	er lease or poo	ol, give commingl	ing order num	ber:					
IV. COMPLETION DATA	······	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ama Danki	Diff Res'v	
Designate Type of Completion	- (X)	ION MEN	i Cas wen	I HEM HELL	WOLKOVEI	i Deepen	l Ling Back 12	arne Kes v	Pati Kesv	
Date Spudded	Date Compl	l. Ready to Pr	rod.	Total Depth	L	1	P.B.T.D.		. 	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe					
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							<u></u>			
	<u> </u>									
	-									
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE	<u> </u>			1			
OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be for	full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)	- 4	Tri	
									111.5	
Length of Test	Tubing Pressure			Casing Pressure			Cathe Lac la	A a.		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	1001		
Actual Flots During Test							MAY 2 2 1991			
GAS WELL	1,						Min	ON.	214	
Actual Prod. Test - MCF/D Length of Test				Bbis. Condensate/MMCF			Gravit of Condenses 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Preasure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COMPI 1	IANCE				<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				2004						
is true and complete to the best of my knowledge and belief.					Date Approved MAY 2 2 1991					
Z.M. Miller					By and					
Signature K. M. Miller Div. Opers. Engr.				SUPERVISOR DISTRICT #3						
Printed Name April 25, 1991		915-68		Title.		<u> </u>	UPERVISO			
Date		Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.