

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER  
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.  
3. Address and Telephone No.  
3300 N. Butler Suite 100, Farmington nm 87401 325-4397  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From The  
EAST Line Section 29 Township 25N Range 03W

5. Lease Designation and Serial No.  
SF 079602  
6. If Indian, Alottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and Number  
L L MCCONNELL  
14 A  
9. API Well No.  
3003925319  
10. Field and Pool, Exploratory Area  
W. Lindrith Gal/Dak, Blanco Mesa Verde  
11. County or Parish, State  
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING WORK ON THE SUBJECT WELL:

1. ARAPAHOE RIG #4 SPUD 12-1/4" HOLE @ 9:15 P.M. 10/06/94. DRILLED TO 458' @ 4:00 A.M. 10/07/94.
2. RAN 11 JTS OF 8-5/8" 24#, (8 JTS HC-50, 3 JTS J55), SET CASING AT 458'. RAN 5 CENTRALIZERS.
3. DOWELL CEMENTED WITH 320 SX CLASS G w/ 2% CaCl(15.8 ppg, 1.16 cf/s). PLUG DOWN @ 11:15 A.M. CIRCULATED 97 SX.
4. TESTED CASING TO 1500 # FOR 30 MINUTES FROM 12:30 TO 1:00 A.M. 10/8/94.
5. WOC TIME 13-1/4 HRS. FROM 11:15 A.M. TO 12:30 A.M. 10/8/94.
6. DRILLING 7-7/8" HOLE.

RECEIVED  
OCT 19 1994  
OIL CON. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Area Manager DATE 10/10/94  
TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED Joe Incardine  
CONDITIONS OF APPROVAL IF ANY:

TITLE

Chief, Lands and Mineral Resources

DATE

OCT 17 1994