Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No.
SF 079602
6. If Indian, Alottee or Tribe Name

Use "APPLICATION	FOR PERMIT Tor such proposals		
SUBI	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number L L MCCONNELL	
2. Name of Operator TEXACO EXPLOR	ATION & PRODUCTION INC.	14 A	
3. Address and Telephone No. 3300 N. Butter Suite 100, Farmington nm 87401 325-4397		9. API Well No. 3003925319	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter B: 790 Feet From The NORTH Line and 2310 Feet From The		10. Field and Pool, Exploaratory Area W. Lindrith Gal/Dak, Blanco Mesa Verde	
EAST Line Section 29 Township 25N Range 03W		11. County or Parish. State RIO ARRIBA , NM	
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Ro	eport, or Other Data	
TYPE OF SUBMISSION		TYPE OF ACTION	
	Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER:	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Pecamplet on Report and Log Form i	
13. Describe Proposed or Completed Operations (Clourly	state all pertinent details, and give pertinent dates, including estim	ated date of starting any proposed work. If well is	

 Describe Proposed or Completed Operations (Clown) state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)\*.

TEXACO E. & P., INC. PROPOSES THE FOLOWING TO THE SUBJECT WELL:

UPON COMPLETION OF THE DRILLING AND TESTING PHASE OF THE WELL, A PERMANENT FLOWLINE WILL BE INSTALLED FROM THE SUBJECT WELL TO THE EXISTING TANK BATTERY LOCATED AT L.L. McCONNELL # 14 WELLSITE IN THE SAME NORTH 1/2 OF SEC. 29 T25N/R03W. THE PIPELINE WILL GO FROM THE WELLSITE SOUTHWEST TO 25' FROM AN EXISTING TRANSPORT LINE (BMG). THE FLOWLINE WILL PARALLEL (25') THIS LINE TO MINIMIZE SURFACE DAMAGE. BMG WILL BE NOTIFIED PRIOR TO CONSTRUCTION TO FLAG THIS EXISTING LINE. THIS FLOWLINE STAYS WITHIN THE CONFINES OF LEASE #SF-079602. ARCHAEOLOGICAL CLEARANCE HAS BEEN RECOMMENDED BY M.A.R. REPORT #94-16, DATED 10/18/94. PLACEMENT AND CONSTRUCTION DESIGN OF THE FLOWLINE CONCURS WITH SURFACE OWNER. CONSTRUCTION OF THE FLOWLINE WILL BE AS FOLLOWS:

- MATERIALS WILL BE A WRAPPED 3" SCHEDULE 40, GRADE B, STEEL LINE PIPE. CONNECTIONS WILL BE WELDED.
- PRESSURE TEST FLOWLINE TO 600 PSI FOR 30 MINUTES. ANTICIPATED WORKING PRESSURE WILL BE APPROX. 150 PSI.
- LENGTH OF PIPELINE WILL BE APPROX. 2800'.
- FLOWLINE WILL BE BURIED A MINIMUM OF 42" AS PER SURFACE USE AGREEMENT.
- ALL ROAD CROSSINGS WILL BE MARKED AND BURIED A MINIMUM OF 42" UNDER THE ROAD SURFACE.

SIGNATURE TITLE Area Manager		DATE	10/20/94
TYPE OR PRINT NAME Ted A. Tipton			
APPROVED Fatracia M Hester White Lands and Mineral Resources		Nov	8 1994
CONDITIONS OF APPROVAL, IF ANY: TITLE	DATE	NOV	0 100н

