

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER  
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.  
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From The  
EAST Line Section 29 Township 25N Range 03W

5. Lease Designation and Serial No.  
SF 079602  
6. If Indian, Alottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and Number  
L L MCCONNELL  
14 A  
9. API Well No.  
3003925319  
10. Field and Pool, Exploratory Area  
W. Lindrith Gal/Dak, Blanco Mesa Verde  
11. County or Parish, State  
RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Attering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: CEMENT TO SURFACE	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TEXACO E. & P., INC. PROPOSES TO CIRCULATE CEMENT FROM CURRENT TOP OF CEMENT TO SURFACE BEHIND THE 5-1/2' PRODUCTION CASING IN THE SUBJECT WELL. PLEASE SEE THE ATTACHED PROCEDURE AND WELLBORE DIAGRAM.

THE PROPOSED WORK WILL MEET THE STIPULATION REQUESTED BY THE BLM-RIO PUERCO RESOURCE AREA IN THE LETTER DATED DECEMBER 15, 1994, RE: NMSF 079602, 3160 (017).

RECEIVED  
JAN 10 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 12/20/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Chief, Lands and Mineral Resources DATE JAN - 9 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**L. L. MCCONNELL NO. 14A**  
**PROCEDURE FOR REMEDIAL CEMENT**

1. Insure necessary BLM sundry permit to cement are received and approved. Notify Mr. Albert Naquin of the Rio Puerco District BLM office 48 hours prior to commencing work. Contact L. N. Schlotterback to coordinate notifications.
2. RUPU. NDWH. NUBOP's. TOO H with 7/8" and 3/4" rods and 2 3/8" tubing from 8318'.
3. Rig up wireline and set a 5 1/2" CIBP at 3500' via wireline.
4. Perforate 4 squeeze holes, 90° phasing at 2800' using 3 1/8" HEG guns. TOO H and rig down wireline.
5. Establish rate to circulate down casing into perms at 2800' and out bradenhead using fresh 2% Kcl water.
6. TIH with workstring and 5 1/2" retainer to 2750' and set retainer.
7. Establish rate and pressure to circulate out the 8 5/8" - 5 1/2" casing annulus using water.
8. Squeeze through perforations with 650 sacks of Class G cement containing 2% CaCl and .5% D-60 fluid loss additive.
9. Once cement circulation is established, shut bradenhead valve and squeeze and additional 10 bbls into perforations.
10. Sting out of retainer and reverse circulate to clear workstring. TOO H with workstring. WOC.
11. Rig up reverse unit. TIH with workstring, 4-6 drill collars and 3 1/8" bit and drill out cement retainer and cement.
12. Pressure test casing to 1000 psi.
13. TOO H with workstring and bit and lay down.
14. TIH with production tubing and rods to 8318' and return to production.
15. Notify office/engineer of completion for sundry submittal.



12/20/94

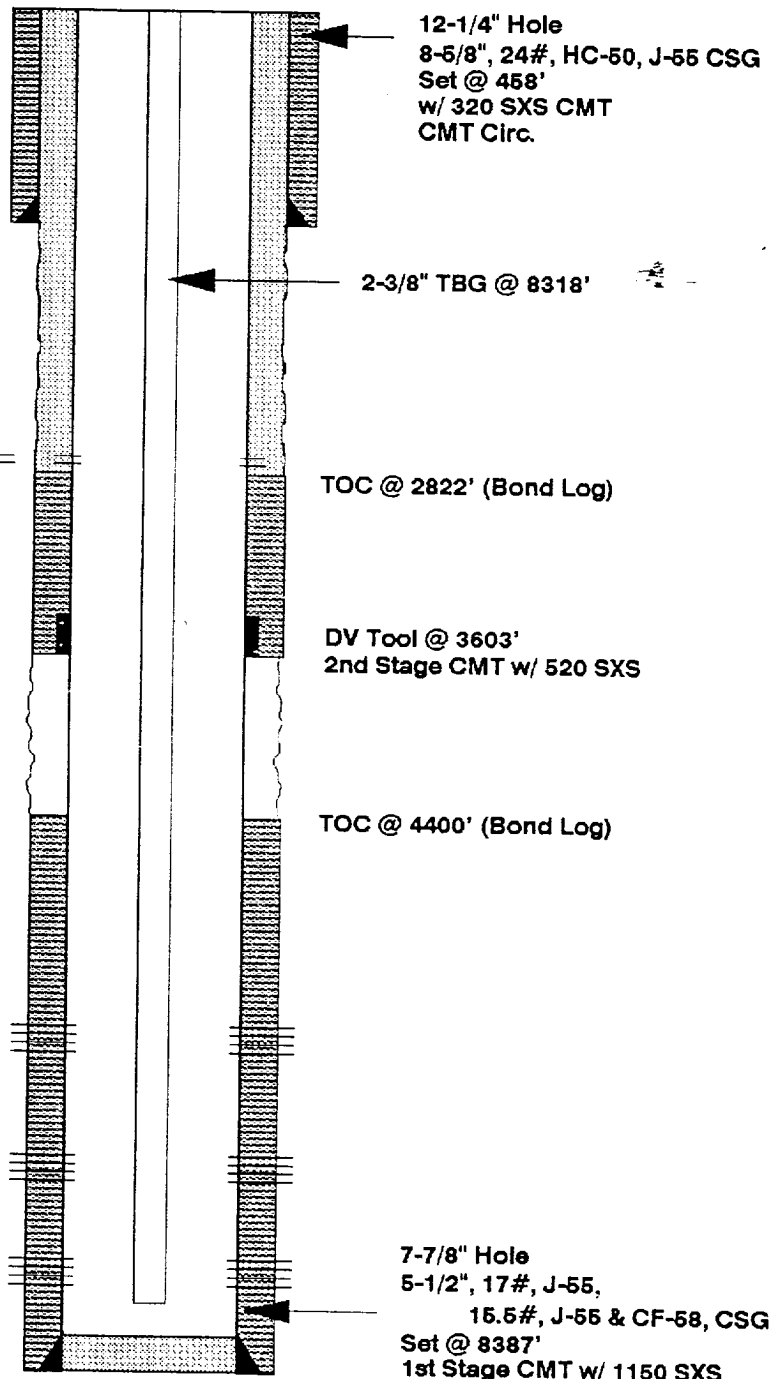
## L. L. McCONNELL No. 14A Proposed Completion

### LOCATION:

790' FNL & 2310' FEL  
NW/NE, Sec. 29, T25N, R3W  
Rio Arriba County, NM

SPUD DATE: 10/06/94

CMT to Surface  
thru  
SQZ Holes @ 2800'



### GALLUP PERFS (1994)

7240'-84' (176 Holes)  
Frac w/ 70,900# SND

### U. DAKOTA PERFS (1994)

8097'-8110' (72 Holes)  
Frac w/ 94,000 GALS.

### L. DAKOTA PERFS (1994)

8244'-70' (104 Holes)  
Frac w/ 69,000 GALS.

PBTD - 8373'  
TD - 8387'