

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
SF 079602

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

7. If Unit or CA, Agreement Designation

8. Well Name and Number
L L MCCONNELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

14 A

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

9. API Well No.
3003925319

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From The EAST Line
At proposed prod. zone

10. Field and Pool, Exploratory Area
W. LINDRITH GAL/DK

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 29, Township 25N, Range 03W

At Total Depth

14. Permit No. Date Issued

12. County or Parish
RIO ARRIBA

13. State
NM

15. Date Spudded 10/6/94 16. Date T.D. Reached 10/23/94 17. Date Compl. (Ready to Prod.) 12/20/94 18. Elevations (Show whether DF, RT, GR, etc.) 7460' GR, 7474' KB 19. Elev. Casinhead

20. Total Depth, MD & TVD 8387' 21. Plug Back T.D., MD & TVD 8373' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools XX Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
7240'-8270' GALLUP, DAKOTA

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR-CAL-CNL-LDT-SP-DIL-NL, CBL-CCL-GR

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
8-5/8"		458'	12-1/4"	320 SX
5-1/2"		8387'	7-7/8"	1670 SX

RECEIVED
FEB 21 1995
OIL CON. DIV.
DIST. 3

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8319'	

31. Perforation record (interval, size, and number)
7240'-7284', GAL - .45", 4 SPF
8097'-8110' U DAK - .38", 4 SPF
8244'-8270' L DAK - .38", 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7240'-7284'	3066 gl HCl, 87000 gl XL gel, 232000 # 20/40 sand
8097'-8110'	4410 gl HCl, 61000 gl XL gel, 166000 # 20/40 sand
8244'-8270'	4452 gl HCl, 61000 gl XL gel, 166000 # 20/40 sand

33. PRODUCTION

Date First Production 12/20/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 1/26/95	Hours tested 24 hr.	Choke Size -	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 130	Water - Bbl. 10	Gas - Oil Ratio 4333	
Flow Tubing Press.	Casing Pressure 158 #	Calculated 24- Hour Rate	Oil - Bbl. 30 BBL	Gas - MCF 130	Water - Bbl. 10	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
D. SEGREST

SOLD
35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton
TYPE OR PRINT NAME Ted A. Tipton

TITLE Operations Unit Manager

DATE 2/2/95

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TOP TRUE VERT. DEPTH
				OJO ALAMO 3516'
				KIRTLAND 3623'
				FRUITLAND 3724'
				PICTURED CLIFFS 3866'
				LEWIS 4000'
				CHACRA 4781'
				CLIFF HOUSE 5578'
				MENEFEE 5618'
				POINT LOOKOUT 6072'
				MANCOS 6225'
				EL VADO 6922'
				GALLUP 7207'
				NIORARA "A" 7234'
				SANOSTEE 7716'
				CARLILE 7831'
				GREENHORN 8010'
				GRANEROS 8060'
				DAKOTA 'IX' 8096'
				DAKOTA 'I' 8242'
				MORRISON 8316'