

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From The
EAST Line Section 29 Township 25N Range 03W

5. Lease Designation and Serial No.
SF 079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
L L MCCONNELL
14 A

9. API Well No.
3003925319

10. Field and Pool, Exploratory Area
W. LINDRITH GAL/DK

11. County or Parish, State
RIO ARRIBA, NM

12. Check Appropriate Box(es) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REMEDIAL CEMENTING
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO E. & P. INC. HAS CIRCULATED CEMENT BEHIND THE 5-1/2" PRODUCTION CASING FROM THE PREVIOUS TOP OF CEMENT TO THE CURRENT TOP OF CEMENT @ 2765'. THE FOLLOWING PROCEDURE WAS FOLLOWED:

6-05-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. TIH WITH RBP AND SET @ 3490'. CIRCULATED HOLE AND TESTED TO 1800#. OK. DUMPED SAND & POOH. RU AND PERFED 4 HOLES @ 2800'. TRIED TO OBTAIN CIRCULATION BY PUMPING 280 BBLs OF WATER. WOULD NOT. TIH WITH CMT RETAINER AND SET @ 2736'. TEST TO 3000#. POOH. RU AND PUMPED 650 SXS CLASS "G" CMT. EST. RATE OF 2.9 BBLs @ 1270#. WALKED TO 2100#. SHUT DOWN PSI @ 1500#. LOST 50# IN 15 MIN. STUNG OUT OF RETAINER, OK. STARTED TO FLOW BACK CMT. TRIED TO CIRCULATE CLEAN. RETAINER NOT HOLDING. POOH WITH TBG. PRESSURE CMT BACK TO 1000#. TIH WITH TBG AND BIT. CLEANED OUT TO RETAINER AND ON TO 2846'. CIRCULATED CLEAN AND PRESSURE TESTED CSG TO 1000#. OK. POOH. RU AND RAN CBL LOG FROM 3000' TO 2500'. CMT FROM 2850' TO TOC @ 2765'.

6-09-95. MR. DAVID ^{Sitzler} ~~FEZLER~~ WITH THE BLM-RIO PUERCO RESOURCE AREA APPROVED CMT WORK. TIH AND RETRIEVED RBP. TIH WITH PRODUCTION EQUIPMENT. SN @ 8:257'. RDMOL. PUT ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 7/11/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY Don R. [Signature] TITLE Chief, Lands and Mineral Resources DATE AUG 2 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

