(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

onpites 12-51-60.
Indian Agency
tribal
Allottee discrible was
Lease No. Contract #34

NOTICE (OF INTENTION TO DRILL		ND REPORTS			
NOTICE C	OF INTENTION TO CHANGE PLANS	S	SUBSEQUENT REPORT OF W	ATER SHUT-OFF		T
NOTICE O	OF INTENTION TO TEST WATER SE	HUT-OFF	SUBSEQUENT REPORT OF SI	HOOTING OR ACIDI	ZING	
1 HOTHEL C	F INTENTION TO REDRILL OF DE	CDATE	REPORT OF A	LTERING CASING		
	" INTENTION TO SHOOT OF ACT	170	SUBSEQUENT REPORT OF R	EDRILLING OR DE-	AIR	
NOTICE O	F INTENTION TO PULL OR ALTER	CASING	REPORT OF AL	BANDONMENT 4	The Law Street	
HOTICE O	F INTENTION TO ABANDON WELL		SUPPLEMENTARY WELL HIST	ORY		
			Report of Perfor	e stone	00/27	1
	(INDICATE ABO	VE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OT	11 Practice)	Y
			ORE OF REPORT, NOTICE, OR OT	HER DATA)	OLOGIC	7700
				PARM		"WA
Jian	Fills "C"		, , , , , , , , , , , , , , , , , , ,	Octob	er 17	A ##
Well No.	18	3.000	(% T)		- 	y_ _
	is located	ft. from	line and 790 ft.	c (E)		
SE/A-EE	A Section on		me andit.	from line	e of sec	24
(1/4 8	ec, and Sec. No.)	251 9		~ — /	acren	1 to me
Gallup ((Badesigneted)			P.X.	Killi	/FA
	(Field)	Rio Ara	7.00	The land	· ~~~~	
TL . 1		(County or Sub	division)	(State -	H-I-9-4	
i ne elevat	ion of the derrick floor	ahove sea lossal	66m .	(State of Terri	UFF 21 1	958
		above sea level 18	ft.	101	L CON.	Cons
		DETAILS	-			
(State names of	f and expected denths to all the	DETAILS (OF WORK	_	_ D/O1, 3	3 A
	ing	e sands; show sizes, weigh	• -		1	THE REAL PROPERTY.
			thts, and lengths at			
Perferen	d file manda da ma	points, and all other in	thts, and lengths of proposed conportant proposed co	ısings; indicate mu	idding iche	
Perferate	4 52" enering 6135-	55 & 61 AO 40	ghts, and lengths of proposed conportant proposed work)	isings; indicate mu	idding jobs, cei	ment-
Perferates of 28', 1	4 5½" easing 6135-	55' & 6160-68	OF WORK shts, and lengths of proposed conportant proposed work) A Schlambergee	isings; indicate mu	idding jobs, cer	ment-
				. Jee spars	DOP Pt.	
Frank Co.			301	. Jet shete	per ft.	, tot
Braced Gal	Llup formation deser	1 2" tubing A	Såll matern	. Jos sheta	per ft.	, tot
Braced Gal	Llup formation deser	1 2" tubing A	Såll matern	. Jos sheta	per ft.	, tot
Braced Gal 6160-66' w FP 28005.	llup formation description (lever 1/15,000# 20/40 man Standing press). 1	1 2" tubing & d & 40,160 gm	Så" ensing, thru le. lee. oil. BD	5à" casing 73300/, N	perfs. (, tot
Braced Gal 6160-66' w FP 28005.	llup formation description (lever 1/15,000# 20/40 man Standing press). 1	1 2" tubing & d & 40,160 gm	Så" ensing, thru le. lee. oil. BD	5à" casing 73300/, N	perfs. (, tot
Braced Gal 6160-66' w FP 28005.	llup formation description (lever 1/15,000# 20/40 man Standing press). 1	1 2" tubing & d & 40,160 gm	Så" ensing, thru le. lee. oil. BD	5à" casing 73300/, N	perfs. (, tot
Braced Gal 5160-66' w 17 28005. Carforated 13', 132 a	Llup formation denomination denomination (120/40 man Standing press, 1 55" ensing 6092-6 hots.	1 2" tubing & 14 & 40,160 ga 900%, standin	5å" ensing, thru le. lee. cil. BD E press. in 15 mi 5' w/4 Schlumberg	jet choto ja casing P 3300/, K n. 1400/.	perfs. (, tot
Braced Gal 5160-66' w 17 28005. Carforated 13', 132 a	Llup formation denomination denomination (120/40 man Standing press, 1 55" ensing 6092-6 hots.	1 2" tubing & 14 & 40,160 ga 900%, standin	5å" ensing, thru le. lee. cil. BD E press. in 15 mi 5' w/4 Schlumberg	jet choto ja casing P 3300/, K n. 1400/.	perfs. (, tot
Braced Gal 5160-66' w 17 28005. Carforated 13', 132 a	Llup formation denomination denomination (120/40 man Standing press, 1 55" ensing 6092-6 hots.	1 2" tubing & 14 & 40,160 ga 900%, standin	5å" ensing, thru le. lee. cil. BD E press. in 15 mi 5' w/4 Schlumberg	jet choto ja casing P 3300/, K n. 1400/.	perfs. (, tot
Braced Gal 5160-66' w 17 28005. Carforated 13', 132 a	Llup formation denomination denomination (120/40 man Standing press, 1 55" ensing 6092-6 hots.	1 2" tubing & 14 & 40,160 ga 900%, standin	5å" ensing, thru le. lee. cil. BD E press. in 15 mi 5' w/4 Schlumberg	jet choto ja casing P 3300/, K n. 1400/.	perfs. (, tot
Braced Gal 6160-66' w 17 28005. Garderated 13', 132 a raced Gal 6135-55'	llup formation does /15,000/ 20/40 man Standing press. 1 52" easing 6092-6 hots.	2" tubing & d & 40,160 ga . 900%, standing & 6120-39	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
Presed Gal 5160-66' w P 28005. Parforated 3', 132 a reed Gal 5135-55' re balls.	llup formation down /15,000/ 20/40 man Standing press. 1 55" ensing 6092-6 hots. lup formation, does / 19,0 BIP 2800/. Nit. 1	2" tubing & d & 40,160 ga . 900%, standing 110" & 6120-39	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
Presed Gal 5160-66' w P 28005. Parforated 3', 132 a reed Gal 5135-55' re balls.	llup formation down /15,000/ 20/40 man Standing press. 1 55" ensing 6092-6 hots. lup formation, does / 19,0 BIP 2800/. Nit. 1	2" tubing & d & 40,160 ga . 900%, standing 110" & 6120-39	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
Presed Gal 5160-66' w P 28005. Parforated 3', 132 a reed Gal 5135-55' re balls.	llup formation down /15,000/ 20/40 man Standing press. 1 55" ensing 6092-6 hots. lup formation, does / 19,0 BIP 2800/. Nit. 1	2" tubing & d & 40,160 ga . 900%, standing 110" & 6120-39	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
Fraced Gal 6160-48' w Fr 2800/. Presed Gall 6135-55' Tundentand of presed Galls.	llup formation deem /15,000f 20/LO man Standing press. 1 54" ensing 6092-6. bets. lup formation, deem the 6160-68' 1/19.0 BBP 2800f. Will. I	2" tubing & M & 40,160 ga 900%, standing 110" & 6120-3" 158"caming & 20/40 man 17" 3000%, Min.	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
Fraced Gal 6160-48' w Fr 2800/. Presed Gall 6135-55' Tundentand of presed Galls.	Standing press. 1 54 easing 6092-6. Lup fermation, desc. 1 6160-68 / 19 6. BEP 28006 M. 18 18 18 18 18 18 18 18 18 18 18 18 18	2" tubing & M & 40,160 ga 900%, standing 110" & 6120-3" 158"caming & 20/40 man 17" 3000%, Min.	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
reced Call 2 2009 2 200	Jup formation down /15,000/ 20/10 man Standing pross. 1 54 ensing 6092-6. Lup formation, down 6160-68 y/19 Company formation, down formation	2" tubing & d & 40,160 ga 900%, standing 110" & 6120-39 a 52"caming & 20/40 san P 3000%, Min.	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	5a" casing P 3300/ No n. 1400/. P jet shot	perfs. (vx. TP 3) s per ft	, tot
reced Call 2 2009 2 200	Jup formation down /15,000/ 20/10 man Standing pross. 1 54 ensing 6092-6. Lup formation, down 6160-68 y/19 Company formation, down formation	2" tubing & d & 40,160 ga 900%, standing 110" & 6120-39 a 52"caming & 20/40 san P 3000%, Min.	59" easing, thru 1s. 1se. oil. BD E press. in 15 mi 5" w/4 Schlumberg 2" tubding, thru d & 21 924 gals. TP 25006. Inj. r y the Geological Survey before	50" casing P 3300/ No 1400/ No	perft. (Ax. TP 33) Se per ft perfe. (A) Perfe. (A) Perfe. (A) Perfe. (A)	, tot
P 2800/. P 2800	Standing press. 1 54 easing 6092-6. Lup fermation, desc. 1 6160-68 / 19 6. BEP 28006 M. 18 18 18 18 18 18 18 18 18 18 18 18 18	2" tubing & d & 40,160 ga 900%, standing 110" & 6120-39 a 52"caming & 20/40 san P 3000%, Min.	59" easing, thru 1s. 1se. oil. BD E press. in 15 mi 5" w/4 Schlumberg 2" tubding, thru d & 21 924 gals. TP 25006. Inj. r y the Geological Survey before	50" casing P 3300/ No 1400/ No	perft. (Ax. TP 33) Se per ft perfe. (A) Perfe. (A) Perfe. (A) Perfe. (A)	, tot
P 2800/. P 2800	Jup formation down /15,000/ 20/10 man Standing pross. 1 54 ensing 6092-6. Lup formation, down 6160-68 y/19 Company formation, down formation	2" tubing & d & 40,160 ga 900%, standing 110" & 6120-39 a 52"caming & 20/40 san P 3000%, Min.	5%" ensing, thru ls. lse. oil. BD E press. in 15 mi 5' w/4 Schlumberge	9 ga sing P 3300/ No 1400/ No	perft. (Ax. TP 33) Se per ft perfe. (A) Perfe. (A) Perfe. (A) Perfe. (A)	, tot