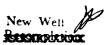
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (EXAMPLE) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	, New M	exico	Octo	(Date)	
E ARE	HEREBY I	REQUESTI	NG AN ALLO	WABLE FO	OR A WELL K	NOWN A	S:		(Date)	
S1	kelly Oil	Company		Jicaril	La"C" Well No	18	, in	5E	4. NE 1/4.	
(C	Company or O	perator)		(Lease)				, ,	
N. Unit I	, Se Letter	c 28.	, T25N	, R 5W	, NMPM.,	Undes:	ignated	(Gallup)	Pool	
R	io Arriba		County. Da	te Spudded	9-16-58	Date :	Drilling Co	mpleted	10-1-58	
Ple	ase indicate	location:			DFTota					
D	C B	A	Top Oil		NameName	e of Prod.	Form. <u>G</u>	allup		
	•					. /305		. /2/0/	.	
E	F G	# 18		•	10', 6120-35 Dept	:h T		Depth		
					Casi	.ng Shoe	62981	Tubing	61711	
L	KJ	I	OIL WELL TEST	=					Choke	
			Natural Prod	· Test:	bbls.oil,	bbl	s water in _	hrs,	min. Size	
M	N O	P	Test After Ad	cid or Fractu	re Treatment (aft	er recover	y of volume	of oil equ	al to volume of	
	" "		load oil used	i): <u>100</u>	bbls,oil, no	bbls wa	ter in <u>24</u>	_hrs, _ n c	min. Size_1/2	
			GAS WELL TEST	<u>-</u>						
Sec. 28-25N-5W			. Natural Prod.	. Test:	MCF/	Day; Hours	flowed	Choke	Size	
ubing ,Ca	sing and Cer	menting Recor	d Method of Tes	sting (pitot,	back pressure, e	tc.):				
Size	Feet	Sax	Test After Ac	cid or Fractu	re Treatment:		MCF/L	Day; Hours	flowed	
OD (Choke Size	Metho	d of Testing:			,		
10-3// OD	<u>19 316 </u>	1000								
5 <u>1</u> n	6331	2-stage	Acid or Fract	ure Treatment	t (Give amounts o	f materials	s used, such	21,924	gals. lease	
-			l Casino	luping	mand & 40.1 Date firs	t new				
n EUE	6188	<u> </u>	1	5.1,一腿抓出一	oil run te			•		
			↓ Section 1 in the section is a section in the	1	d Corp. 330	Petrole	um Build	ing. All	Texas	
		. 	Gas Transport					- Ri I.	+	
marks:		•••••		<u></u>					WILD !	
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				······································			of my know	F CON	1 000	
I here	by certify the	hat the info	rmation given a	above is true	e and complete to		4	-151	3 OM	
proved		90 1 2	3 1958	, 19	Sk	STTA AT	npany or Op	X7		
_						dynedi	P. 34 70	sper		
OIL CONSERVATION COMMISSION					Ву:		(Signature)			
Orig	inal Sign	ed Emer	C. Amold	1	TitleDi	strict :	Superint	endent		
Supervisor Dis					Send Communications regarding well to:					
tle		.he. 4190.	***************************************		Name	GR FORT		AMY	* ** * ********* * * * *** ** * * * *	
					14 allic		· i' .			

OIL CONSERVA	TION COMMI	SSION									
AZTEC DISTRICT OFFICE											
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U. S. G. S											
Transporter											
File	Barrier Francisco	<i>V</i>									