

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Cont. #34	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Skelly Oil Company		7. UNIT AGREEMENT NAME Jicarilla "C"	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico		8. FARM OR LEASE NAME Jicarilla "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 790' FNL Sec. 28-25N-5W At top prod. interval reported below At total depth		9. WELL NO. 18	
14. PERMIT NO. -----		10. FIELD AND POOL, OR WILDCAT Otero Chacra	
DATE ISSUED -----		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-25N-5W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED -----		16. DATE T.D. REACHED -----	
17. DATE COMPL. (Ready to prod.) July 23, 1966		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* -----	
19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 6300'	
21. PLUG, BACK T.D., MD & TVD 3700'		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3568-3588' - Intervals - Chacra	
25. WAS DIRECTIONAL SURVEY MADE -----		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED -----		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
See Completion Log dated October 22, 1958.			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
-----		2-3/8"	
3565		-----	
31. PERFORATION RECORD (Interval, size and number) Perf. 3-1/2" OD casing with 4 shots per foot as follows: 3568-3576' (8' & 32 shots); 3580-3588' (8' & 32 shots), a total of 16' and 64 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3568-3588'		43,780 gals. water & 20,000# 20-40 sand & 20,000# 10-20 sand.	
33.* PRODUCTION		DATE FIRST PRODUCTION July 15, 1966	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST July 25, '66		HOURS TESTED 3	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD -----	
OIL—BBL. 0		GAS—MCF. 1707	
WATER—BBL. 0		GAS-OIL RATIO -----	
FLOW. TUBING PRESS. 113#		CASING PRESSURE 263#	
CALCULATED 24-HOUR RATE -----		OIL—BBL. 0	
GAS—MCF. 1904		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) -----		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY B. D. Burehfield		35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. W. L. [Signature]		TITLE Asst. Dist. Supt.	
DATE July 26, 1966			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				See Completion Log dated October 22, 1958.		