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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		17	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

1
orm C-104 upersedes Old C-104 and C-110 Efective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL				
	GAS /				
I.	PRORATION OFFICE Operator				
	Skelly Gil	Company			
	Address P. O. Box 1	30 - Nobbs, New Mexico			
	Reason(s) for filing (Check proper	box)	Other (Please exp	olain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Go	ıs 🗍		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give namand address of previous owner	е			
II.	DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including F	Correction	d of Lease No.	
	Jicarilla "C"	18 Otero Chacra		te, Federal or Fee <b>Federal</b>	
	Location			_	
	Unit Letter;;;	850 Feet From The North Lin	ne and <b>790</b> F	eet From The	
	Line of Section 28	Township 25-1 Range 5	, NMPM,	Rio Arriba County	
II.		RTER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to wi	nich approved copy of this form is to be sent)	
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to wh	nich approved copy of this form is to be sent)	
	Il Paso Satura If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ernington, New Maxico	
	give location of tanks.		llo		
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,		nber:	
	Designate Type of Comple			*	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc	July 25, 1966  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Chatra	3568*	3565 Depth Casing Shoe	
		- Intervals - Checra		***	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
		sing See Completion Log di		958.	
)		2-3/8 <sup>N</sup>	3565*		
ĺ					
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of the property of the for full 24 hours)	f load oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Chot (3 louis)	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GG-MCJUL 29 1966	
				GIL COM.	
	GAS WELL			CIL DIST. 3	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1707 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size	
	Back Fr.	700#	740#	3/4 <sup>H</sup>	
Ί.	CERTIFICATE OF COMPLIA	ANCE	M -	ISERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold			
.,	7: VV · / 2/(S	(gnature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
All sections			All sections of this	form must be filled out completely for allow-	
	July 26, 1	,	able on new and recomp	ions I II. III. and VI for changes of owner,	
		(Date)	well name or number, or	transporter, or other such change of condition.	
		, <del>-</del> /	Separate Forms C-	104 must be filed for each pool in multiply	

The State of American American State MARCA CARREST