NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (ATTA) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Riconfield, (Place)	New Mexico	Jam	(Date)		
WE AR	E HEI	REBY R	EQUESTI	NG AN ALLOWABLE	` '	IOWN AS:	÷	(222)		
Amerad	(Compa	trol mu	n Corpora	ation J. Apa (Le	che "A", Well No	6 , i	n SW	1/4		
	-	-		., T25N, R5W	•	Oters Gr	neros	Pool		
Unit	Letter									
KLO	AFFL	98		County. Date Spudde	d11-12-57	Date Drilling	Completed	12-15-57		
Please indicate location:			location:	Elevation 67321 Top Oil/Gas Pay 708						
D	С	В	A	PRODUCING INTERVAL -	Name	or Prod. Form.	07 11.01.01			
F -	73	 _		Perforations 74881	- 71001 and 71	061 - 71221	•			
E -#6	F	G	H	Open Hole	Depth Casin	g Shoe 71371	Depth Tubing	3749! - Pko		
	77	 		OIL WELL TEST -						
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water	inhrs,	Choke min. Size		
М	Sec N	26	P	Test After Acid or Fra		•		Choke		
				load oil used):	bbls.oil,	bbls water in _	hrs,	min. Size		
				GAS WELL TEST -						
T-25-N, R-5-W Natural Prod. Te				. Natural Prod. Test:	MCF/D	ay; Hours flowed	Choke	Si ze		
tubing,	Casing	and Cem	enting Recor	d Method of Testing (pit	ot, back pressure, et	c.):				
Size		Feet	Sax	Test After Acid or Fra	cture Treatment:	1340 A	CF/Day; Hours	flowed		
10-3,	/1.**	235	175	Choke Size 28/64 Me	thod of Testing:	Recorder - 1	ester			
10-27			-1/	Acid or Fracture Treat	eent (Give amounts of	materials used.	such as acid.	water, oil, and		
7-5	8 n	39071	400	sand): 26,500 gall			The state of the s	' - -		
	/02	(Line)		Casing Tubin Press Press	Date first	new				
5-1,	/2=	71371	275	1		tanks		The same		
	- 1			Cil Transporter			JAN27	- '- '- '- '- '- '- '- '- '- '- '- '- '-		
				Gas Transporter EIP		\	AL CON			
Remarks:										
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				rmation given above is 1 JAN 27 1958, 19.	or sisiquico una sulu Pranta	etroleum Cor				
-pprove	a	•••••	••••••	, 19		(Company of				
	OIL C	CONSE	RVATION	COMMISSION	By:	FFL	cro	L		
					<u> </u>	(Signature)				
3y:	igina	I Sign	ed Emer	y C. Arnold	Title	Foreman		11		
Title Supervisor Dist. # 3						Send Communications regarding well to: Name Amerada Petroleum Comporation				
					Name Amer					
					Address Box	E - Bl eomfi s	ld, New M	exice		

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